FILE NOTATIONS

Checked by Chief
Approval Leager
Disapproval Letter

Location Inspected

COMPLETION DATA:

Date Well Completed

GW. ... OS ... PA. ...

Bond released of

LOGS FILED

Driller's Log......

Stectric Logs (No.)

CBLog. CCLog. Others.

FORM OGC-la

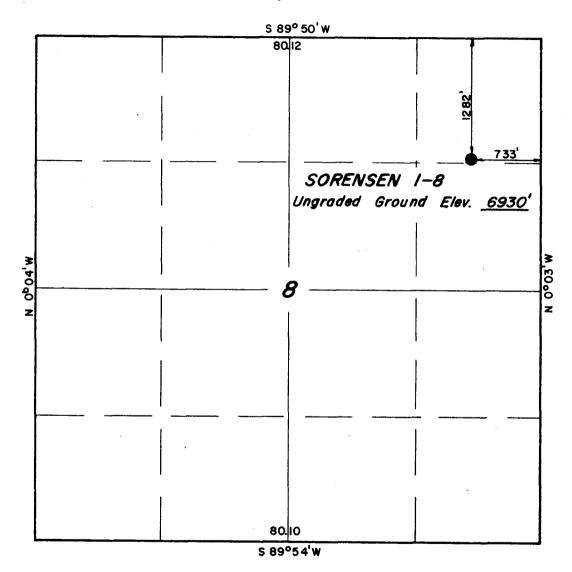
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF O	IL & GAS CO	NSER	VATION		5. LEASE DESIGNATION	AND SERIAL I	₹0.
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NA	ME
1a. TYPE OF WORK DR	ILL 🖄	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AMD	
b. TYPE OF WELL OIL X G WELL G WELL C	AS OTHER			INGLE X MULTI	PLE	8. FARM OR LEASE NAM Sorensen	í D	
MAPCO, Inc.						9. WELL NO.		
3. ADDRESS OF OPERATOR								
4. LOCATION OF WELL (R At surface NENE	enort location clearly and	l _{in accordance will FEL Sec}	th any	State requirements.*)		Altamont	A.	
R. 5 N At proposed prod. zon Same	Ŵ., Dechesne Co	unty, Utah.		DWALE NE	··	11. SEC., T., B., M., OR E AND SURVEY OF AR Sec. 8, T. 2		5 N
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS				USM 12. COUNTY OR PARISH	13. STATE	
2 miles SW o						Duchesne	Utah	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE LIN (Also to nearest drlg	т те, гт. 73	3	16. N	0. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 640		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		1	ROPOSED DEPTH 5,150	20. ROTA	RY OR CABLE TOOLS ROtary		
GL: 6930' - I			•	4	•	October 2,		tT*
3.	1	PROPOSED CASI	NG AN	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	T	QUANTITY OF CEMEN	 т	
12411	9-5/8	Mixed		3,500'	A	s required		
8 - 3/4''	7 - 5/8	Mixed		13,500'	A	s required		
equipment inc 5000 psi, Hyo 15,150'. Oth	Il be drilled f Tuding BOP ass dril 10"-5000 p ner equipment w device, (2) mu	emblies Sha si, and add ill include	ffer litio e: (1	-Dual 10" 5000 nal as required) a recording p	psi; C d from pit lev	ameron 10"- surface to	-	
						139-8 Ole	<u> </u>	
	drill or deepen directions		data o		nd measured	uctive zone and proposed and true vertical depths Septemb		out
(This space for Feder	fal or State office use) $3-0/3-30$	270		APPROVAL DATE				=
APPROVED BY			LB			DATE		

T2S, R5W, U.S.B. &.M.



PROJECT

MAPCO OIL CORPORATION

Well location, SORENSEN 1-8, located as shown in the NE 1/4 NE 1/4, Section 8, T2S, R5W, U.S.B. & M. DUCHESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURYEYING
P.O. BOX Q ~ 110 EAST ~ FIRST SOUTH
VERNAL. UTAH ~ 84078

***************************************	, CIAII 04016
SCALE 1" = 1000'	DATE II SEPTEMBER, 1973
B.R. & H.M.	REFERENCES GLO Plat
WEATHER FAIR	FILE MAPCO OU CORP



PRODUCTION DIVISION

October 1, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

RE: MAPCO, Inc., Sorensen 1-8 NENE (1282' FNL & 733' FEL)

Section 8, T. 2 S., R. 5 W.,

Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and three (3) copies each Well Plats on the above captioned well.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO, Inc.

L. B. McDade, Geologist

LBM:cf

Enclosures

October 4, 1973

Mapco Inc. 1537 Avenue D Billings, Montana 59102

> Re: Well No. Sorensen #1-8 Sec. 8, T. 2 S, R. 5 W, Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30270.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

Form OGCC-1 be

ON EL

OIL & C		TE OF UTAI		SUBMIT IN TRIPLICAT (Other instructions on verse side)		N AND SERIAL NO.
SUNI	DRY NOTI	CES AND R	EPORTS ON	WELLS to a different reservoir.	6. IF INDIAN, ALLOTT	BE OR TRIBE NAME
OIL GAS [7		Tot back propose		7. UNIT AGREEMENT N	EMA
WELL X WELL	OTHER				8. FARM OR LEASE NA	V.
	MAPCO In				Sorensen	
ADDRESS OF OPERATOR	Pillings	O Plaza West , Montana !	0102	•	9. WELL NO.	
. LOCATION OF WELL (Re See also space 17 below	port location cl	early and in accord	ance with any State	requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface	NE NE (I	282' FNL & ,	(33' FEL)		Altamont	
		8, T. 2 S.,		М	11. SEC., T., R., M., OB SURVEY OR ARE	BLK. AND
	Duchesne	County, Uta	ìh		Section 8	E 11 11CM
. PERMIT NO.		15. BLEVATIONS (S	now whether pr. RT. g	R eta)	T. 2 S., R. 12. COUNTY OR PARISI	5 W., USM
43-013-302	70		- 6948' K.	,,	Duchesne	Utah
•	Check Ap	propriate Box To	Indicate Natur	e of Notice, Report, or	Other Data	
N	TICE OF INTENT	ION TO:	1	SUBSI	QUENT REPORT OF:	
TEST WATER SHUT-OF	P1	ULL OR ALTER CASIN	o 🗌	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	м	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING O	ASING
SHOOT OR ACIDIZE	A1	BANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	C1	HANGE PLANS		(Other)	its of multiple completion	[
(Other)			_	Completion or Recon	apletion Report and Log fo	rm.)
OCTOBER REPO 10-10-73: 10-10 thru	FIRST REF	PORT - Spudo		•		
10-19-73: 10-19 thru	T.D. 3530	O'; drilling	Duchesne R	iver formation.		
10-23-73:	and diffe at 3539' through to 10% salt; and tailed bumped at Pumped 20 2'' pipe. 3% CaCl ₂ with 200 down annu	erential filks. R.B. 9-5/8 the guide showing the street of	I float column to the contralization with 150 column to the column to th	5/8", 40# STC & lar on bottom jo ers at 3514, 346 0 sacks 65-35 Po 50-50 Pozmix wiss "G" with addi No returns thro ontaining 25% Car. Pumped 200 sering 25% Cal Sea class "G" contain poling up.	int. 9-5/8" cas 2, 3379, and 32 zmix containing th additives as tives as above. ughout job. WOU l Seal down annu acks class "G" o rns. Cemented o l. WOC 1/2 hr.	sing landed 55. Cemente 4# Flocele/ above, Plug 5-1/2 hrs. ulus through containing down annulus Cemented
10-24 thru						
10-31-73:	T.D. 5760)'; drilling		iver and Uinta f	ormations.	
I hereby certify that th	e foregoing is			r of Operations		. 10 10
	J. MT1		TITLE Northe	rn District	DATE Nover	nber 12, 197
(This space for Federa	l or State office	use)				
APPROVED BY	ROVAL, IF AN	<u></u>	TITLE		DATE	

Form

100	GCC-1 b●					`
2	1	STATE OF	UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	<u></u>	
	OIL & GAS	CONSERVAT	ION COMMISSI		5. LEASE DESIGNATION	AND SERIAL NO.
7			ND REPORTS (il or to deepen or plug b R PERMIT—" for such pi	ON WELLS pack to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
	OIL GAS GAS O	THER			7. UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR				8. FARM OR LEASE NAM	(B
	MAI	PCO Inc.			Sorensen	
8.	ADDRESS OF OPERATOR SU	ite 320 Pla	iza West,		9. WELL NO.	
	15	37 Avenue [), Billings, Mo	ntana	1 - 8	
4.		NE (1282'	FNL & /33' FEL	. }	10. FIELD AND FOOL, OF Altamont	
		ction 8, 1. chesne Cour	2 S., R. 5 W. nty, Utah	, USM	Section 8,	
14.	PERMIT NO.	15. BLEV	ATIONS (Show whether DF,	RT. GR. etc.)	T. 2 S., R. 5	18. STATE
	43-013-30270	693	30' G.L 6948	K.B.	Duchesne	Utah
16.	Che	ck Appropriate	Box To Indicate N	ature of Notice, Report, or O	ther Data	
	NOTICE OF	F INTENTION TO:		subsequ	ENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR AL	TER CASING	WATER SHUT-OFF	REPAIRING W	TELL
	FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMEN	T*
	REPAIR WELL	CHANGE PL	ANS	(Other)	od multiple completion of	

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOVEMBER REPORT:

11-1 thru 11-30-73: T.D. 11,481'; drilling Green River formation.

8. I hereby certify that the foregoing is true and correct SIGNED Edwin J. M111	Manager of Operations TITLE Northern District	December 12, 1973
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form OGCC-1 be

STATE OF UTA	١t	Α	Т	U)F	(Ŀ	Τ	A	Ι.	5	
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. /	STATE OF	UTAH	(Other instructions on	
OIL &	GAS CONSERVAT	ION COMMISS		5. LEASE DESIGNATION AND SERIAL NO.
SUN (Do not use this	DRY NOTICES A form for proposals to dri Use "APPLICATION FO	ND REPORTS	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL Y GAS		101 8402	proposition,	7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	OTHER			
z. Name of Oregator	MAPCO Inc.			8. FARM OR LEASE NAME Sorensen
8. ADDRESS OF OPERATOR	Sulte 320 Plaza			9. WELL NO.
4 1001510N 05 11111 (D	1537 Avenue D,			1 - 8
See also space 17 belo At surface	port location clearly and WE NE (1282 FI	in accordance with any NL & 733' FEL)	State requirements.	Altamont
	Section 8, T. 2	2 S., R. 5 W.,	USM	11. SEC., T., R., M., OR BLK. AND
	Duchesne County	, Utah		Section 8
14. PERMIT NO.	15. BLEV	ATIONS (Show whether p	F. RT. GR. etc.)	T. 2 S., R. 5 W., USM 12. COUNTY OR PARISH 18. STATE
43-013-302	i	O' G.L 6948		Duchesne Utah
16.			Nature of Notice, Report, or	
N	TICE OF INTENTION TO:	box to indicate t		EQUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR AL	TER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE C	·	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLA	ins	(Other)	
(Other)	 		Completion or Recom	its of multiple completion on Well appletion Report and Log form.) es, including estimated date of starting any
DECEMBER REP				
	T.D. 12,800'; formations.	drilling Gree	n River, Lower Green	River, and Wasatch Red Be
12-16 thru 12-30-73:	T.D. 12,800';	lost circulat	ion and fishing.	
12-31-73:	T.D. 12,930';	drilling Wasa	tch formation.	
	Sample top Was	atch Red Beds	: 11,752 (- 4804) f	eet
l. I hereby certify that th	e foregoing is true and	correct Mar	nager of Operations	
SIGNED	11/1/		rthern District	January 4, 1974
Edwa	K Y/ MI/I t	IIIII		DATE
(This space for Federa	or State office use)			

____ DATE ___

STATE OF UTAH

SUBMIT IN TRIPLICATES (Other instructions on re-

OIL &	GAS CONSI	ERVATION COMMIS	(Other instructions of verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUN (Do not use this	DRY NOTI	CES AND REPORTS	ON WELLS ug back to a different reservoir. th proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS WELL	ОТНЕВ			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	MAPCO In	с.		8. FARM OR LEASE NAME Sorensen
8. ADDRESS OF OPERATOR	Juile Ja	O Plaza West	Montana 59102	9. WELL NO. 1 - 8
4. LOCATION OF WELL (R See also space 17 belo At surface	W. 1	nue D, Billings, Nearly and in accordance with 282' FNL & 733' FE		10. FIELD AND POOL, OR WILDCAT Altamont
	Section	8, T. 2 S., R. 5 V County, Utah		11. BEC., T., B., W., OR BLK. AND SURVEY OR AREA Section 8 T. 2 S., R. 5 W., USM
14. FERMIT NO. 43-013-302	270	15. ELEVATIONS (Show whethe 6930 G.L 694		12. COUNTY OR PARISH 18. STATE Duchesne Utah
16.	Check App	propriate Box To Indicate	Nature of Notice, Report,	or Other Data
и	OTICE OF INTENT	non to:	. j	BENGUNNT REPORT OF:
TEST WATER SHUT-OF	P PI	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	^1	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CI	HANGE PLANS	(Other)	
(Other)			(Note: Report re Completion or Rec	sults of multiple completion on Well completion Report and Log form.)
FEBRUARY REPORT 2-1 thru 7-74: 2-8 ε 9-74:	T.D. 15,2 T.D. 15,2	<mark>275'; Schlumber</mark> ger	ran the following 1	tal depth. Circ. to log.
				,014'; CNL 15,239-13,014';
				and ran 82 joints of
			_	ade up TIW liner hanger and
				at 15,225' and liner top
				an in hole with Otis type assembly. Set packer at
2-10-74:	•		ill pipe and drill o	collars. Nippling down
2-11-75:		275'; rig released	at 3.00 PM	
		down rotary tools.		
				ock, 6.5, N-80 tubing
2 17 0111 4 20 7 1				aced out tubing. Displaced
	as follow	ws down 2-7/8" tub	ing: 200 bbls, fres	sh water, 325 bbls. 10#
				atched into Otis W.B.
				ly. Tested tubing string
				nger. Installed tubing back
	pressure	valve. Tubing la	nded at 12.730' K.B.	CONTINUED ON PAGE 2 -
18. I hereby certify that t	he foregoing is	true and correct	anager of Operations	
	Mllmar n J. Milt		orthern District	DATE March 13, 1974
(This space for Federa	al or State office	une)		
APPROVED BY	PROVAL, IF AN	TITLE		DATE

Form OOCC-3

E. J. Milt



SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

I FASE DESIGNATION AND SERIAL N

OIL	&	GAS	CONSERVATION	COMMISSION

							I		
WELL CO	MPLE	TION (OR RECOM	APLETION	REPORT	AND LO	G * 6. IF	INDIAN, ALI	LOTTEE OR TRIBE NA
a. TYPE OF WE	LL:	OIL	X GAS WELL	DRY .	Other		7. UN	IT AGREEME	NT NAME
b. TYPE OF COM		N:							
WELL X	WORK OVER	DEEP- EN	BACK BACK	DIFF. RESVR.	Other		S. FA	RM OR LEAS	E NAME
NAME OF OPERA								Sorense	n
MAPCO INC.								ELL NO.	
ADDRESS OF OPE				, Plaza W				1-8	OL, OR WILDCAT
LOCATION OF WE	v. / Dana	nd lanation	1537 Ave.	D, Billi	ngs, Mont	ana 59102	10. F	Altamon	
At surface	LL (Repo	ri iocuiion (, OR BLOCK AND SURV
			•	82' FNL &		•	°	R AREA	•
At top prod. in	terval rep	orted below	Section 8	•	•	, 0514	1	Section	
At total depth			Duchesne	County, U	tan			1. 2 5.	, R. 5 W., L
				14. PERMIT N		DATE ISSUED		OUNTY OR ARISH	13. STATE
				43-013-	30270	10-4-73		hesne	Utah
DATE SPUDDED	16. DAT	TE T.D. REAC	CHED 17. DATE	COMPL. (Ready	to prod.) 18.		F, REB, RT, GR,	mrc.,	ELEV. CASINGHEAD
10-10-73	2-	8-74	ı	8-74		6930' GL	- 6948'	KB	
TOTAL DEPTH, MD	& TVD	ł	BACK T.D., MD & T	VD 22. IF MU	LTIPLE COMPL.,	23. INT	LED BY	RY TOOLS	CABLE TOOLS
15,275'			,225'	No.	0		→ Surf	-15,275	
PRODUCING INTE	RVAL(S),	OF THIS CO	MPLETION-TOP,	BOTTOM, NAME	(MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
Wasatch									NO WAS WELL CORED
			BHC-Soni		ay- SP, D	ual Induc	tion	. 21.	
Laterolog	8, FD	C-CNL-C	Gamma Ray-						No
CASING SIZE	WEIG	HT, LB./FT.		VG RECORD (Re	eport all strings	·	ENTING RECORD		AMOUNT PULLED
									- AMOUNT PULLEI
9-5/8'' 7-5/8''		0#			12 1 11 8-3/411		600 sks.		-
7-5/0	_ <u> 26.4</u> 39#	0#, 29.	.74#, 13,	033'	0-3/4"	•	654 sks.		·
 -	_ 33#_				 -				
		LI!	NER RECORD			30.	TUBING	RECORD	
SIZE	TOP (N	(D) B	OTTOM (MD)	SACKS CEMENT*	SCREEN (MI	o) size	DEPTH	SET (MD)	PACKER SET (MD
5111	12.7	291	15,225'	None	None	2-7/8	11 12	,7301	12,722'
						2-3/8		,465'	
	00mm / Ym f	erval. size	and number)		82.	ACID, SHOT	FRACTURE, C		UEEZE, ETC.
PERFORATION RE	CORD (Int							No WIND OF	MATERIAL USED
PERFORATION RE	CORD (Int	,			DEPTH INT	ERVAL (MD)	AMOUNT A	ND KIND OF	DIALULIAD COMD
None	CORD (Int	,			DEPTH INT	ERVAL (MD)	AMOUNT A	ND KIND OF	JIATULIAL USAD
	CORD (Int	,			DEPTH INT	ERVAL (MD)	AMOUNT A	ND KIND OF	MATERIAL COLD
	CORD (Int				DEPTH INT	ERVAL (MD)	AMOUNT A	ND RIND OF	
None	CORD (Int		W			ERVAL (MD)	AMOUNT A	ND RIND OF	·
None	· ·		TON MUNICIPAL (EV)		DDUCTION				
None	· ·		CION METHOD (FI		DDUCTION			WELL STAT	US (Producing or
None FIRST PRODUCT 2-26-74	rion	PRODUCT	Flowing	owing, gas lift,	DDUCTION pumping—size o	ind type of pur	np)	WELL STAT	us (<i>Producing or</i> Producing
None FIRST PRODUCT 2-26-74	HOURS	PRODUCT	Flowing		OIL—BÉL.	and type of pur	rp)	WELL STAT shut-in)	US (Producing or Producing
None FIRST PRODUCT 2-26-74 3-2-74 3-4-74	HOURS	PRODUCT TESTED 2	Flowing	PROD'N. FOR TEST PERIOD	ODUCTION pumping—size of	and type of pun	CF. WATE	well stat shut-in) er—ebl.	US (Producing or Producing GAS-OIL BATIO 420
None FIRST PRODUCT 2-26-74 FOR TEST 3-2-74 3-4-74 V. TUBING PRESS.	HOURS	PRODUCT	Flowing	PROD'N. FOR TEST PERIOD OIL—BBL.	ODUCTION pumping—size of the size of the s	GAS—Mo	vp) CF. WATE WATER—BBL.	well stat shut-in) er—ebl.	US (Producing or Producing GAS-OIL BATIO 420 GBAVITY-API (CORR.)
None FIRST PRODUCT 2-26-74 3-2-74 3-4-74 7 TUBING FRESS.	HOURS 7	PRODUCT TESTED 2 PRESSURE	Flowing CHOKE SIZE 12/64" CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	ODUCTION pumping—size of	GAS—Mo	water—bbl.	well stat shut-in) er—ebl.	US (Producing or Producing GAS-OIL RATIO 420 GRAVITY-API (CORR.)
None FIRST PRODUCT 2-26-74 FOR TEST 3-2-74 V. TUBING PRESS. 850-800 DISPOSITION OF G	HOURS 7 CASING GAS (Sold,	PRODUCT TESTED 2 PRESSURE used for fue	Flowing CHOKE SIZE 12/64" CALCULATED 24-HOUR RATE el, vented, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	ODUCTION pumping—size of the size of the s	GAS—Mo	water—bbl. None	WELL STAT shut-in) ER—BBL. NONE OIL WITNESSED	US (Producing or Producing GAS-OIL RATIO 420 GRAVITY-API (CORR.)
None FIRST PRODUCT 2-26-74 FOR TEST 3-2-74	HOURS 7 CASING CASING Fuel a	PRODUCT TESTED 2 PRESSURE used for fue	Flowing CHOKE SIZE 12/64" CALCULATED 24-HOUR RATE el, vented, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	ODUCTION pumping—size of the size of the s	GAS—Mo	water—bbl. None	WELL STAT shut-in) ER—BBL. None	US (Producing or Producing GAS-OIL RATIO 420 GRAVITY-API (CORR.)
None FIRST PRODUCT 2-26-74 FOR TEST 3-4-74 V. TUBING PRESS. 850-800 DISPOSITION OF G	HOURS 7 CASING CASING Fuel a	PRODUCT TESTED 2 PRESSURE used for fue	Flowing CHOKE SIZE 12/64" CALCULATED 24-HOUR RATE el, vented, etc.)	PROD'N. FOR TEST PERIOD OIL—BBL.	ODUCTION pumping—size of the size of the s	GAS—Mo	water—bbl. None	WELL STAT shut-in) ER—BBL. NONE OIL WITNESSED	US (Producing or Producing GAS-OIL RATIO 420 GRAVITY-API (CORR.)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	NAME		OP.
				NAME	MEAS. DEPTH	TRUM VERT. DEPT
				Lower Green River	10,028	-3080
				Top Wasatch Red Beds	11,752	-4804
				Base Wasatch Red Beds	13,775	-6827
			ļ Ņ			
APR 29 19						

		1.4
SUBMIT IN TRIPLICATES		
(Other instructions on re-		
verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
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OIL	&	GAS	CONSERVATION	COMMISSION	ve
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	SUND (Do not use this fo	6. IF INDIAN,	ALLOTTER	OR TRIBE NAME				
1.		·····				7. UNIT AGRE	AN THEMS	43
-	FELL GAS GAS	OTHER						
2. N	AME OF OPERATOR					8. FARM OR L	PASE NAM	3)
	· · · · · · · · · · · · · · · · · · ·	MAPCO Ir	ic.			Sorense	n	
8. A	DDRESS OF OPERATOR					9. WELL NO.		
	· · · · · · · · · · · · · · · · · · ·	-				1 - 8		
8	OCATION OF WELL (Regiee also space 17 below at surface	ort location cl	early and in accordan	ice with any Sta	te requirements.*	10, FIELD AND	POOL, OR	WILDCAT
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					•	Section	OR ARRA	
						T. 2 S.	, R. 5	W., USM
14. P	ERMIT NO.		15. BLEVATIONS (Sho	w whether DF, RT,	OR, etc.)	12. COUNTY O		
						Duchesn	e	Utah
16.		Check Ap	propriate Box To	Indicate Nati	ure of Notice, Report, o	or Other Data		
	NO	TICE OF INTENT		. 1		SEQUENT REPORT OF	:	
	TEST WATER SHUT-OFF	<u> </u>	ULL OF TIMES CLOSEN		W. Mar. 2000 200			
	FRACTURE TREAT		ULL OR ALTER CASING		WATER SHUT-OFF		PAIRING W	
	SHOOT OR ACIDIZE	 	BANDON*		FRACTURE TREATMENT SHOUTING OR ACIDIZING	F-1	NDONMEN	
	REPAIR WELL		HANGE PLANS		(Other)			·
	(Other)					ults of multiple completion Report an	pletion o	n Well
2-1	nent to this work.)* BRUARY REPORT: 21 thru 23-74: 24-74:	Ran 144 4465'. tested t 10,000 p psi for spang ja 12,732'k pressure tions wh Rigged u Attempte and fell ground l T.D. 15, first 3 and fish to pit f	Nippled down ree seal to position 15 minutes; I for 15 minutes; I for 15 minutes; I for 15 minutes; I for 16 minutes to 4700 for 10 minutes to 15 minutes; I for 1	L & M BOF 5000 psi; ns., held ok. ulic jars XX plug 0 psi. Tr and well uck and this XX plug ng. Coulcice plug. ent in to h run well nigged ond prep to	A.6#, Armco Seal P and installed G held OK. Tested OK. Hooked up a Rigged up Otis X retriever to 12, ried to retrieve Thead froze up conawed out christm G; was unsuccessf I not get fishing Continued fishin fish and recover I was pressured t down Otis and OWP o put on producti	ray christmentee and to tested and ran hydrox X plug set 732'. Equa XX plug. Simpletely. as tree and ul. Otis we tools below for slick ed approx. o 5000 psi we and starte	as tre ubing nnulus ostati in X n lized nut do lubri irelin w 13' line 50' of with r	e. Gray to to 3000 c baler, ipple at pressure, wn opera- cator. e parted below with OWP. line on ig pump
		END OF M	ONTHLY SUNDRY	Y REPORTS				
8. I	hereby certify that th	e foregoing is	true and correct	·				
81	igned	·	тт	ITLE		DATE _		· · · · · · · · · · · · · · · · · · ·
('	This space for Federal	or State office	e use)					
A C	PPROVED BYONDITIONS OF APP	ROVAL, IF A	T	ITLE		DATE _	· · · · · · · · · · · · · · · · · · ·	

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		STATE C	F UTAH		SUBMIT IN TRIPLIC	ATE.		
	OIL & GA	S CONSERVA	TION COM	MISSIC		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. LEASE DESIGNATION	AND BERIAL NO.
		Y NOTICES In for proposals to de "APPLICATION F			N WELLS ick to a different reservoir.		3. IF INDIAN, ALLOTTES	OR TRIBE NAME
ī.	OIL OAR WELL	OTHER				7	, UNIT AGREEMENT MA	мв
2.	NAME OF OPERATOR	MAPCO Inc.	•				Sorensen	13
8.	ADDRESS OF OPERATOR	Suite 320	Plaza Wes	t		- <u>-</u>	. WELL NO.	······································
	•	1537 Avenu	ue D, Bill	ings, N	Montana 59102	1	1 - 8	
4.	LOCATION OF WELL (Report See also space 17 below.)				•	1	O. FIELD AND POGL, OF	WILDCAT
	At surface	•	32' FNL ε		•		Altamont	
			, T. 2 S.,	-	V., USM	1	1. SEC., T., E., M., OR B	LK. AND
			County, Ut				Section 8 T. 2 S., R.	5 W., US
14.	PREMIT'NO.	15. Et	EVATIONS (Show			1	2. COUNTY OR PARISH	
	43-013-3027	0 6:	930' G. L.	- 6940	D. K.B.		Duchesne	Utah
16.	-	Check Approprie	ste Box To Inc	licate No	ature of Notice, Report,	or Oth	er Data	
	MOTIC	CE OF INTENTION TO				BEBGGEN.	T REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR	ALTER CASING		WATER SHUT-OFF		REPAIRING W	BLL
	FRACTURE TREAT	MULTIPLE	COMPLETE	_	FRACTURE TREATMENT		ALTERING CA	SING
	SHOOT OR ACIDIZE	ABANDON	•	-	SHOUTING OR ACIDIZING		Abandonmen	T*
	(Other) Perfor	ate CHANGE	PLANS		(Note: Report r	orate esults of completion	muitiple completion on Report and Log for	oa Well
17.	proposed work. If well ment to this work.) *	PLETED OPERATIONS is directionally dr	(Clearly state all illed, give subsur	pertinent face location	details, and give pertinent ons and measured and true			
	7-16-74	choke at 3 SITP. Rice well to picture from 1 perforation 3 barrels hole with very slow Packer. Very ations from Pressure to out of hole to treater 200# in 30 flowing to to 520# Flowing to	340 psi FT 3ged up OW it. Ran i correlate . Found 15,130-15, ng 420#. to pit and 5' ceramily from surf Vent to 15 om 15,060- pefore per le. Pressor on 16/64 minutes. o tanks of TP during UED ON PAG	P. Ship P. Ope In hole In hole Itop of	e with 520# FTP. down perforating ' choke with 200#	oved p jet g ker. 14,96 lerfor 1600# ler bar led d leshy lerfora hole for FTP.	araffin plug un, CCL, 4 si Found firm 0'. Performating was 320 ed approximate to 50#. Rars. Gun fell epths to 0tis 60' and shot fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#. Fewas 520#. Operations of the fillup at 14 ting 400#.	th 40# from inker fillup ted first 0#, after tely n back in s WB perfor- ,870'. Pulled ened well to t well
18.	I hereby certify that the				ger of Operations hern District		DATE Augus	t 1, 1974
	(This space for Federal of	State office use)					VALE	
	(Xuls space for Federal o	or otate omce use)						
	APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TIT	LE			DATE	

DEPARTMEN OF OUL GAS AND MINING

SUBMIT	IN	TRIPLICATE*
(Othe	: المنت	structions on
		se side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DEBIONATION AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
OIL X OAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
MAPCO PRODUCTION COMPANY	Sarensen
. ADDRESS OF OPERATOR Suite 320 Plaza West	9. WELL NO.
1537 Avenue D, Billings, Montana 59102	1 - 8
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface NE NE (1282' FNL & 733' FEL)	Altamont
Section 8	11. BEC., T., R., M., OR BLK. AND BURYDY OR LEDA
	Section 8
	T. 2 S., R. 5 W., USM
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30270 6930' G.L 6948' K.B.	Duchesne Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Diher Data
	UNNT REPORT OF:
	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	ALTERING CASINO
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOUTING OR ACIDIZING	ABANDONMENT*
SHOUT OR ACTORES	
(Other) Abandon Lower Wasatch X (Other) (Note: Report results Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)
The Lower Wasatch formation has become uneconomic to operate. isolate and abandon that formation using a cast iron bridge plu will then be perforated and acidized in the Wasatch Red Beds. procedure.	ig. Seven zones
APPROVED BY THE DIVISION OF OIL GAS, AND MINING DATE: BY:	
18. I hereby certify that the foregoing is true and correct	

SORENSEN NO. 1-8 WORKOVER PROCEDURE 8-22-79 GLE

CURRENT CONDITIONS

7-5/8" CSG to 13,033'.
5-1/2" liner from 12,729' to 15,225'.
Perforations 13,842' - 15,174'.
Baker Lockset Packer @ 12,707'.
2-7/8" TBG to Packer with 2 JTS 2-7/8" tailpipe to 12,767'.
144 JTS 2-3/8" Seal-lock TBG for heat string.
National Type V pump cavity and Otis seal divider.

PROCEDURE

- 1. MIRU workover rig. Remove tree and install BOP.
- 2. Pull 2-3/8" heat string.
- 3. Release packer and POOH.
- 4. RIH with cast iron bridge plug on W.L. and set @ 13,700'. POOH.
- 5. PU and RIH with 2 JTS 2-7/8" tailpipe, same BHA and 2-7/8" TBG. Set packer @ 12,450'. Drift all TBG while running it. Run heat string. Take off BOP and install tree.
- 6. Swab F.L. down to 8000'. Release rig.
- 7. RU perforators, run GR correlation log, and perforate with 2-1/8" through TBG gun with 2 SPF.

CORIBAND DEPTH

CORRELATION DEPTH

- 13,496 13,498
- 13,491 13,493
- 13,276 13,286 13,110 - 13,112
- 12,648 12,651
- 12,634 12,640
- 12,618 12,622
- 8. RD perforators and run acidizing sleeve to BHA.
- Acidize perfs with 3000 gallons 15% HCl, using balls and 750 SCF nitrogen per BBL.
- 10. Flow well back as soon as possible.
- 11. When well quits flowing, or won't flow, drop hydraulic pump and place well on production.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SIGNED Richard Baumann TITLE Engineering Technician Opate 15480NG (This space for Federal or State office use)	DIVISION OF OIL, GAS, AND MINING					5. LEASE DESIGNATION AND SERIAL NO.	
TO OTHER ASSESSMENT NAME 2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center Sorensen 5. Addresses of Operation 1643 Lewis Ave. Suite 202 4. Location of well (Export location deathy and in accordance with any State requirements* At surface 11 to 12. At surface 12 to 12. NE NE (1282' FNL & 733' FEL) 14. PERMIT NO. 15. PERMIT NO. 16. OPERATOR (Show whether of N. O. etc.) 16. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 17. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 16. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 17. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 18. PERMIT NO. 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR SORENSEN USAN OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. O. etc.) 19. OPERATOR OPERATOR (Show whether of N. O. etc.) 19. O	SUNI (Do not use this i	ORY NOTI	CES AND REP	ORTS or plug for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
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Alpine Executive Center Sorensen Alpine Executive Center Billings, Montana 59102 Location of wall, Report location clearly and in accordance with any State requirements. At surface No NE (1282' FNL & 733' FEL) Report location clearly and in accordance with any State requirements. At surface No NE (1282' FNL & 733' FEL) Report location clearly and in accordance with any State requirements. At surface At surface No NE (1282' FNL & 733' FEL) Report location clearly and in accordance with any State requirements. At surface Advance in the surface in the surfa	WELL AN WELL				•		
S. ADDERSO OF OPERATION 1643 Levi's Ave., Suite 202 Billings, Montana 59102 4. Decay of the Company of the Company of the Confidence with any State requirements.* NE NE (1282' FNL & 733' FEL) Alterian No. 18. Restations (Show whether UP, Nr. De. PAG.) 14. Francis No. 18. Restations (Show whether UP, Nr. De. PAG.) 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIEW TO: TEST WATER BRUT-OFF PRACTURE TREAT SHOOT OR ACTIONS S	2. NAME OF OPERATOR					į.	M.E.
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14. FERMIT NO. 43-013-30270 15. BLEVATIONS (Show whether EP, RT. OR, etc.) 43-013-30270 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVITOR TO: THEST WATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACIDIZE REPAIR WELL (Other) 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: THEST WATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACIDIZE REPAIR WELL (Other) 15. Check Appropriate OF STATES OF INTERVITOR TO: THE TWATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details), and give pertinent dates, including estimated date of starting an proposed own. (Other) 17. DESCRIBED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details), and give pertinent dates, including estimated date of starting an proposed own. (Other) 17. DESCRIBED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details), and give pertinent dates, including estimated date of starting an proposed own. 18. I hereby certify that the foregoing is a summary of the workover on the Sorensen 1-8: Perforated the following intervals: A. 13, 108-110 B. 13, 278-288 C. 13, 492-494 D. 13, 493-499 E. 12, 615-619 F. 12, 631-637 G. 12, 645-648 Treatment: 9000 gals 15% HC1 243,000 scf N2 Baker Locset packer set at 12, 427'. The lower Wasatch has been isolated by use of a BP set at 13, 710', 44-5/16'') JAN 1 8 1980 18. I hereby certify that the foregoing is, true and correct SIGNED Freedral or State office use)	INC. INC.	(1202 F	NL & /33 FEL	,		11. SEC., T., R., M., OR	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Invention to:** **TEST WATER SHUT-OFF PLANT OF INVENTION TO:** **TEST WATER SHUT-OFF PLANT OF INVENTION TO:** **TEST WATER SHUT-OFF PLANT OF INVENTION TO:** **TEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ABANDON** **SHOOT OR ACIDITE COMPLETE OPPRATIONS (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting an proposed work. If will is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work, years of the workover on the Sovensen 1-8: Perforated the following intervals: A. 13,108-110 B. 13,278-288 C. 13,492-494 D. 13,497-499 E. 12,631-637 G. 12,645-648 Treatment: 9000 gals 15% HCl 243,000 scf N2 Baker Locset packer set at 12,427'. The lower Wasatch has been isolated by use of a BP set at 13,719 (1-5,161) JAN 1 8 1980 18. I hereby certify that the foregoing is true and correct SIGNED F. Pederal or State office use)	14. PERMIT NO.		15. BLEVATIONS (Show	whether n	F. RT. GR. etc.)	T. 2 S., R.	<u>5 W., USM</u>
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: TERT WATER SHUT-OFF PRACTURE TREAT MULTIPLE CONFLOTE REPAIR WELL (Other) 17. Describe Proposed with fire well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perit The following is a summary of the workover on the Sorensen 1-8: Perforated the following intervals: A. 13,108-110 B. 13,278-288 C. 13,492-494 D. 13,497-499 E. 12,615-619 F. 12,631-637 G. 12,645-648 Treatment: 9000 gals 15% HCl 243,000 scf N2 Baker Locset packer set at 12,427'. The lower Wasatch has been isolated by use of a BP set at 13,710 JAN 1 8 1980 18. I hereby certify that the foregoing is true and correct SIGNED Water Browners of State office use)	43-013-30270						
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. [I well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]* The following is a summary of the workover on the Sorensen 1-8: Perforated the following intervals: A. 13,108-110 B. 13,278-288 C. 13,492-494 D. 13,497-499 E. 12,615-619 F. 12,631-637 G. 12,645-648 Treatment: 9000 gals 15% HCl 243,000 scf N2 Baker Locset packer set at 12,427'. The lower Wasatch has been isolated by use of a BP set at 13,710 JAN 1 8 1980 18. 1 hereby certity that the foregoing is true and correct signed Hereby certity that the foregoing is detailed to the signed Hereby certity that the foregoing is a signed Hereby certity that the foreg	(Other)		Į				on Well
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The lower Wasatch has been isolated by use of a BP set at 13,710, 45,16, JAN 1 8 1980 JAN 1 8 1980 18. I hereby certify that the foregoing is true and correct SIGNED Richard Baumann (This space for Federal or State office use)					•		
JAN 1 8 1980 18. I hereby certify that the foregoing is true and correct SIGNED Richard Baumann (This space for Federal or State office use)	Baker Locset	packer s	et at 12,427'.				
SIGNED Richard Baumann TITLE Engineering Technician Opate 15480NG (This space for Federal or State office use)	The lower Wa	satch has	been isolated	l by u	se of a BP set at 13		730) 80
(This space for Federal or State office use)		hard o		LE En	gineering Technician		
	(This space for Fodors	ard Baumai	nn				
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TIT	LE		DATE	

SORENSEN 1-8 NE NE Section 8, T. 2 S., R. 5 W. DUCHESNE COUNTY, UTAH

ADDITIONAL RED BEDS PERFORATING

CURRENT CONDITIONS

7-5/8" casing to 13,033'.
5-1/2" liner from 12,729' - 15,225'.
Perforations (Red Beds) 12,615' - 13,499'.
Baker Lokset packer @ 12,204'.
397 jts 2-7/8" tubing to packer with 2 joints below packer.
125 jts 2-3/8" heat string to 3868'.
National type V pump cavity and OTIS seal divider.

PROPOSED PROCEDURE

- 1. MIRU workover rig. Remove tree and install BOP.
- 2. Pull 2-3/8" heat string. Pull standing valve.
- 3. Release packer and pull up to 11,650' and set packer there.
- Run 2-3/8" heat string. ND BOP and NU tree. Release rig. Do not fill hole.
- 5. MIRU perforators mast truck. Run GR correlation log from 12,600' to packer. POOH.
- 6. Perforate 90' in Wasatch Red Beds, using 2-1/8" thru tubing gun loaded 2 spf. Decentralize gun and use full lubricator. See attached list of perfs. RD perforators.
- 7. Run standing valve and pressure test same. Drop pump and put on production to clean up perfs prior to stimulating.
- 8. When well has cleaned up, surface pump, pull standing valve and run acidizing sleeve.
- 9. Acidize perfs with 18,000 gal 15% HCl, using balls, benzoic acid flakes and rock salt for diversion. Increase amount of diverter if necessary to obtain maximum deversion. Use 500 scf N2/bbl of acid. Flush with formation water. Acid should also contain demulsifier, surfactant, corrosion inhibitor and iron sequestering agent.
- 10. Flow well back immediately after job.
- 11. When well quits flowing, pull acidizing sleeve and run standing valve. Pressure test standing valve. Drop pump and put well on production.

SORENSEN 1-8 ADDITIONAL RED BEDS PERFORATING, Page 2

PROPOSED PERFORATIONS

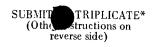
BHC Sonic Depths

12,520 12,475	-	530' 484'	10 ¹ 9 ¹ 4 ¹
12,419 12,378 12,361	-	423' 380' 363'	21
12,346 12,334 12,325	-	348 ' 344 ' 329 '	2' 10' 4'
12,305 12,290	-	309' 300'	4' 10'
12,200 12,152 12,140	- -	206' 156' 144'	6 ' 4 ' 4 '
12,050 12,032 11,805	- - -	0541 0381 8141	4' 6' 9'

16 Intervals

901

DEPARTMENT OF NATURAL RESOURCES



DIVISI	5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME
	PRODUCTION COMPANY		8. FARM OR LEASE NAME
	Executive Center		Sorensen
8. ADDRESS OF OPERATOR 1643 Lo	ewis Ave., Suite 202		9. WELL NO.
4. LOCATION OF WELL (Report location of	gs, Montana 59102		1-8
At surface		tate requirements.*	10. FIELD AND POOL, OR WILDCAT
NE NE (1282' I	FNL & 733' FEL)		Altamont 11. SEC., T., 2., M., OR BLK. AND SURVEY OF AREA Section 8
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT. GR. etc.)	T. 2 S., R. 5 W., USM 12. COUNTY OR PARISH 18. STATE
43-013-30270	6930' G.L 6948		
	opropriate Box To Indicate No		
NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
VV	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
	CHANGE PLANS	(Other)	ABANDONMENT*
(Other)			of multiple completion on Well etion Report and Log form.)
SEE ATTACHED P	'ROCEDURE		
OIL, GAS,	BY THE DIVISION OF AND MINING - ZZ - 80		MAY 1 5 1980 DIVISION OF CIL, GAS & MINING
18. I hereby certify that the foregoing is		nooving Toobnicion	
Richard Ba (This space for Federal or State office	umann	neering Technician	DATE 5-13-80
APPROVED BY	TITLE		DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISIO	5. LEASE DESIGNATION AND SERIAL NO.					
SUNDRY NOTI	CES AND REPORTS Olals to drill or to deepen or plug bac TION FOR PERMIT—" for such prop	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1.			7. UNIT AGREEMENT NAME			
WELL WELL OTHER						
	RODUCTION COMPANY		8. FARM OR LEASE NAME			
	Executive Center wis Ave., Suite 202		Sorensen 9. WBLL NO.			
Billing	s. Montana 59102		1-8			
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDCAT			
NE NE (1282' F	NL & 733' FEL)	ų.	Altamont 11. SEC., T., B., M., OR BLK. AND			
	·		Section 8			
			T. 2 S., R. 5 W., USM			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R		12. COUNTY OR PARISH 18. STATE			
43-013-30270	<u> 6930' G.L 6948'</u>		Duchesne Utah			
6. Check App	propriate Box To Indicate Nat	ure of Notice, Report, or C	Other Data			
NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:			
TEST WATER SHUT-OFF PU	ULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL			
· —	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING			
	BANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*			
(Other)	HANGE PLANS	(Other) (Note: Report_results	of multiple completion on Well			
7. DESCRIBE PROPOSED OR COMPLETED OPER, proposed work. If well is direction nent to this work) *	ATIONS (Clearly state all pertinent d	etails, and give pertinent dates.	etion Report and Log form.) including estimated date of starting any			
Perforated the following 11,805'-814' 12,032'-038' 12,050'-054' 12,140'-144' 12,152'-156' 12,200'-206' 12,290'-300' 12,305'-309' 12,325'-329'	12,334'-339' 12,346'-348' 12,361'-363' 12,378'-380' 12,419'-423' 12,475'-484' Acidized well with	n 22,000 gal 15% HCl pressure - 6200 psi	. Average rate - . Used 750 scf			
18. I hereby certify that the foregoing is to signed Richard Baumann		eering Technician	TATE 7-29-80			
(This space for Federal or State office	use)					
APPROVED BY	TITLE		DATE			

UIT. ED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPI :•
(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WELL: OIL GAS WELL DRY Other	7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION:					
NEW WORK DEEP DEEP DIFF. Other DEEVR. Other	S. FARM OR LEASE NAME				
2. NAME OF OPERATOR	Sorensen				
MAPCO Production Company	9. WELL NO.				
3. ADDRESS OF OPERATOR Alpine Exec. Center, 1643 Lewis Ave. Suite 202	1-8				
Billings, MT 59102	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface ME ME (1202 EMI 9 722 EEI)	Altamont 11. SEC., T., R., M., OR BLOCK AND SURVEY				
NE NE (1202 FNE & /33 FEL)	OR AREA				
At top prod. interval reported below Section 8, T. 2 S., R. 5 W., USM	Section 8				
Duchesne County, Utah	T. 2 S., R. 5 W., USM				
14. PERMIT NO. DATE ISSUED	12. COUNTY OR 13. STATE				
43-013-30270 10-4-73	Duchesne Utah				
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, F					
10-10-73 2-8-74 2-28-74 6930' GL - 6948'					
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* DRILLED BY	ROTARY TOOLS CABLE TOOLS				
15,275' 15,225' No ->	Surf-15,275				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	25. WAS DIRECTIONAL SURVEY MADE				
Wasatch 26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-Gamma Ray-SP. Dual Induction	NO N				
Laterolog 8, FDC-CNL-Gamma Ray-Caliper Original Completion	27. WAS WELL CORED				
28. CASING RECORD (Report all strings set in well)					
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING					
9-5/8" 40# 3,539' 12-1/4" 2600 sx	· · · · · · · · · · · · · · · · · · ·				
7-5/8" 26.40#, 29.70# 13.033' 8-3/4" 654 sx					
39#					
29. LINER RECORD : 30.	rubing record				
	DEPTH SET (MD) . PACKER SET (MD)				
5-1/2" 12,729' 15,225' None None 2-7/8"	11,632' 11,632'				
2-3/8"	3,868'				
	URE, CEMENT SQUEEZE, ETC.				
	OUNT AND KIND OF MATERIAL USED				
See Attach.					
33.• PRODUCTION					
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or				
Pumping	Producing				
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF.	WATER-BBL. GAS-OIL RATIO				
$9-7-80$ 24 \longrightarrow 61 42	205				
FLOW. TUBING PRESS, CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-	-RBL. OIL GRAVITY-API (CORR.)				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	205 The 1 Park & Pi				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY				
Used for fuel and sold.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
35. LIST OF ATTACHMENTS	ាស់ ស្រូកពីខ្លួនទីនិងក្រុម ន្ទា ំង				
List of perforations 36. I hereby certify that the foregoing and attached information is complete and correct as determined from	all available records				
SIGNED Kinhaul Paintan TITLE Engineering Tech.					

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NAME		DESCRIPTION, CONTENTS, ETC.	воттом	TOP	FORMATION
MEAS. DEPTE			2		1 :
Lower Green River Top Wasatch Red Beds Base Wasatch Red Beds 13,775	APPLE CLIMATE CONTINUED DATE BARCO CONTINUED OF SERVICE	20 CAME SEC. 10 CAME TO SEC. 10 CAME TO CAME T	U.S. COND. C. PRONTO. (Pront.) N. Neg. 11 Pront. Broken.	CVICE BENERICS OF CASC CASC CASC CASC CASC CASC CASC CAS	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, G	AS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI	REPORTS ON WELLS leepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMI	T—" for such proposals.)	
OIL GAS GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MAPCO PRODUCTION (COMPANY	8. FARM OR LEASE NAME
Alpine Executive (Sorensen
8. ADDRESS OF OPERATOR 1643 Lewis Ave., S	Suite 202	9. WELL NO.
Billings, Montana 4. LOCATION OF WELL (Report location clearly and in accordance)	59102	1-8
See also space 17 below.) At surface	nance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
NE NE (1282' FNL & 733' F	FEL)	Altamont 11. SEC., T., R., M., OR BLK. AND
		Section 8
14. PERMIT NO. 15. BLEVATIONS (5		T. 2 S., R. 5 W., USM
101 -2-1111111 (1	Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	L 6948' K.B.	1 Duchesne Utah
16. Check Appropriate Box T	o Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASI	NG WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE		ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other)	(Note: Report resul	ts of multiple completion on Well pletion Report and Log form.)
proposed work. If well is directionally drilled, give in nent to this work.)* Wasatch Red Beds - 2 Spf The following is a summary of t Perforated the following interv	he workover on the Sorensen 1	
Acidized with 2200 gal. 15% Hcl 750 Scf N ₂ /bbl. 18. I hereby certify that the foregoing is true and correct		0.00
SIGNED KICKARA Daymann	TITLE Engineering Techn.	DATE 9-9-80
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals:

A. 13,108-110

B. 13,278-288

C. 13,492-494

D. 13,497-499

E. 12,615-619

F. 12,631-637 G. 12,645-648

Treatment: 9000 gals 15% HCl

243,000 scf N₂

Baker Locset packer set at 12,427'.

The lower Wasatch has been isolated by use of a BP set at 13,710' (4-5/16").

Wasatch Red Beds - 2 Spf

The following is a summary of the workover on the Sorensen 1-8:

Perforated the following intervals:

11,805 - 814

12,032 - 038

12,050 - 054

12,140 - 144

12,152 - 156

12,200 - 206

12,290 - 300

12,305 - 309

12,325 - 329 12,334 - 339

12,346 - 348

12,361 - 363

12,378 - 380

12,419 - 423

12,475 - 484

Acidized with 2200 gal. 15% HCl 750 Scf N2/bbl.

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

**REVISED	**	GLOL	.00107	AL 301	I V L I	•			- 1				
WELL CO	MPLETION	OR	RECO	MPLETI	ON R	EPORT A	AN	D LOG	*	6. IF INDIAN	, ALLO	TTEE OR TRIBE	NAME:
1a. TYPE OF WEL	L; 011.		GAS [7					.	7. UNIT AGRI	:. EEN/EN	7	<u>.</u>
L TYPE OF COM	WE PLETION:	LL	WELL	DI	RY L	Other				" .	CENTEN	LHAME	
NEW U		EP-	PLUG DACK	DIFF	. N	:. Other			-	S. FARM OR	LEASE	NAME	
2. NAME OF OPERAT			BACK U	11.63.1	ж. СЛ	Other			_				i
MAPCO P	roduction	Compa	anv :	. •					-	Sorens 9. WELL NO.			:
3. ADDRESS OF OPE				tar 1	16/13 I	ewis Ave	,	wito 20	2	1-8	. :		2
4. LOCATION OF WE	Wib ii								<u>-</u> -		D P00	L, OR WILDCAT	<u> </u>
					with any	State requir	emen	te)*		Altamo		81° 84.	ļ.
	IE NE (1282			,						OR AREA		OR BLOCK AND S	CRVEY
At top prod. int	erval reported be			ಶ, ≀. ≥ Count			٠, ١	JSM :		Section		R. 5 W.,	ii Hem
At total depth			-	·		. /					·	J n.,	0311
•			in	14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH		13. STATE	-
			- H H	43-0	013-30	270	1	0-4-73		Duchesr		Utah	-
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL.	(Ready to	prod.) 18.	ELE	ATIONS (DF,	RKB, R1			ELEV. CASINGH	EAD
<u>10-10-73</u>	1 2-8-74		2-28	3-74			<u>1089</u>	GL - 6			<u> </u>	9-4-2-11.F	<i>"</i>
20. TOTAL DEPTH, MD	i		T.D., MD &	TVD 22.	. IF MULT	CIPLE COMPL.,	1,4	23. INTERV		ROTARY TOO	LS	CABLE TOO	LS
15,275 1 24. PRODUCING INTER		,225			No			_		<u>Surf-15,</u>		383	
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLE	TION—TOP	, BOTTOM,	NAME (2	יין ערא טו		;		· 建二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十		5. WAS DIRECTI SURVEY MAD	E
i llaantah		43				1	<u> </u>	1					7
Wasatch 26. TYPE ELECTRIC .	AND OTHER LOCS	RIN	RHC_S	nic G	mma D	514 CD T	1	Induct			·	NO WELL CORE	D
Laterolog 8	EDC-CNI-	Gamma	Rav-1	alinar	inina n n Ori	ay-or, L	ua I	otion	1011	45 2 2	: =	No -	
28.	, 150 0112	Gamme				ort all strings				<u> </u>	· · ·	NO / A	<u>- </u>
. CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE			LE SIZE	362 1		TING R			AMOUNT PUI	
9-5/8"	40#		3,539	9'	12-	1/4"		2600	s x	. J		2 4 7 15 15	
7-5/8"	26.40#, 2	9 70			l	3/4"		654					
	39#	. <u></u>	10,0	755	0-	3/4		034	2 V			5. 18 - 1 3	
· · · · · · · · · · · · · · · · · · ·								:					
29.		LINER	RECORD			:		30.	T	UBING REC	ORD		. 1;
SIZE	TOP (MD)	вотто	n (nd)	SACKS CE	MENT*	SCREEN (MI	D)	SIZE	D	EPTH SET ()	(D)	PACKER SET	(MD)
5-1/2"	12,729'	15.	,225'	None	2	None		2-7/8"	_	11,632'		11,632'	
						1.		2-3/8"		3,868'	-		
31. PERFORATION RE	CORD (Interval, s	ize and	number)		4	32.	AC	ID, SHOT, F	RACTI	RE, CEMEN	T SQU	EEZE, ETC.	:
				B1	CETA	DEPTH INT	ERVA	L (MD)	AMO	UNT AND KIN	D OF	MATERIAL USED	,
See Attac	h.			ing i W	EP 18	196	-					- :	
		· · ·		5	Eb. T		-	_		<u> </u>	٠.		
				A 44	Q159		3/					<u> </u>	
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9-7-80	24			TEST	PERIOD	61	* **	4		205			
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35. LIST OF ATTACH							•				1. 3		
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signed	Cakand A	-61.1	Ch. 11.11	<u>/レ</u> TI	TLE _E	ngineeri	ng	Tech.		DAT	E _9-	-9-80	
									C. 1	, /DF	V a	-15-80)	
	(30	e instri	octions a	па Эрасі	es for A	dditional (Jata	on Kevers	e Side			: ± 4 - 5 # J	,

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.)

37 SUMMARY OF POROUS ZONES .

FORMATION TOP	воттом	DESCRIPTION, CONTENTS, ETC.			To	P · · ·
		ile (Imires		NAME	MEAS. DEPTH	TRUE VERT. DEPT
The state of the s	And the state of t	Control of the contro	TRAIN NO WAS DISCONDING MONTHS OF SECURITY	Lower Green River Top Wasatch Red Beds Base Wasatch Red Beds	10,028 11,752 13,775	-3080 -4804 -6827

```
The following is a summary of the workover on the Sorensen 1-8:
6-6-80
          Perforated the following intervals, 2 spf (Wasatch Red Beds):
          11,805-814
          12,032-038
          12,050-054
          12,140-144
          12,152-156
          12,200-206
          12,290-300
          12,305-309
          12,325-329
          12,334-339
          12,346-348
          12,361-363
          12,378-380
          12,419-423
          12,475-484
7-24-80
          Acidized wtih 2200 gal 15% HCl and 750 scf Nitrogen/BBL.
          The lower Wasatch has been isolated by use of a BP set at 13,710' (4-5/16").
8-31-79
10-2-79
          Perforated the following intervals:
          13,108-110
          13,278-288
          13,492-494
          13,497-499
          12,615-619
          12,631-637
          12,645-648
          Acidized with 9000 gal 15 % HCl and 243,000 scf Nitrogen.
10-6-79
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Packer set @ 11,632'.

ATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES

OIL X GAS WELL OTHER	DIVIS	ION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.				
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(Other) (Ot	SHOOT OR ACIDIZE	;						
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Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983. Linmar Energy is now, therefore, the Operator of this well. 18. I bereby certify that the foregoing is true and correct BIONED AND ALL APPROVED BY APPROVED BY TITLE DATE DATE DATE DATE		Clearly state all nertinen	a la la la la mantinont doto	a including estimated date of starting any				
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APPROVED BY	SIGNED Aruen &	mice use)	perintendant					
	APPROVED BY			DATE				





LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster Land Consultant

I would Fater

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV/ 9 1937

STOP OF UTAH
RITMENT OF NATURAL RESOURCES



	VISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS (proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such p		8. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL UAS OTH		POPOSEIS.)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	14		8. FARM OR LEASE NAME
See Below		NOV 9 1997	
3. ADDRESS OF OPERATOR			9. WELL NO. See Exhibit "A"
See Below		POL	Attached Hereto
4. LOCATION OF WILL (Report local See also space 17 below.) At surface	tion clearly and in accordance with any	State requirements.	10. FIELD AND FOOL, OR WILDCAT
	•		ii. suc., T., x., w., or slx. and subvar or axaa See Exhibit "A"
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14. PERMIT NO.	15. ELEVATIONS (Show whether Dr	', RT, GR, etc.)	Duchesne & Utah
16. Check	Appropriate Box To Indicate N	dature of Notice, Report, or (Other Data
	TO :		UNNI EXPORT OF:
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FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	Change of OperatorX	(Norx: Report result	s of multiple completion on Well
nent to this work.) *		OF OPERATOR Ovember 1, 1987)	
FROM:			
	inmar Energy Corporation 1979 East Tufts Avenue Pa 1303) 773-8003		ver, Colorado 80237
TO:			
	inmar Petroleum Company 979 East Tufts Avenue Pa 303) 773-8003	19503 arkway, Suite 604, Den	ver, Colorado 80237
18. I hereby certify that the forego LINMAR ENERGY SIGNED BY:	log is true and correct CORPORATION TITLE	Vice President	DATE November 6, 1987
(This space for Federal or State	te office use)		
APPROVED BY	IF ANY:		DATE





EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering Control Con

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 43-013-30195	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 43-013-31001	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 43-013-30270	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 43-013-30906	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 43-013-30668	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 43-013-30185	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 43-013-30941	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 43-013-30198	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 43-013-30308	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4. 43-013-30371	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 43-013-30288	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 43-013-30907	_Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 43-013-30216	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 43-013-30757	_Section 14, Township 2 South, Range 5 West
Brown 2-28B5 43-013-30718	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 43-013-30649	_Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 43-013-30155	_Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 43-013-30908	_Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 43-613-30289	_Section 36, Township 2 South, Range 5 West
Ute Tribal 2-1406. 43-013-30775	_Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 43-013-31033	_Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-1906 43-013-31035	_Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 43-013-31123	_Section 33, Township 3 South, Range 6 West
V Ford 2-13C7 43-013-31082	_Section 13, Township 3 South, Range 7 West

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVISION OF (DIL, GAS, AND MIN	ING	LEASE DESIGNATION AND SERIAL HO.
			<u> </u>
SUNDRY NOTICES A (Do not use this form for proposals to drill Use "APPLICATION FOR	ND REPORTS C l or to deepen or plug be R PERMIT—" for such pr	IN WELLS	. IF INDIAN, ALLOTTES OR TRISE NAME
OIL XX WELL OTHER		7	. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8	. FARM OR LEASE NAME
Linmar Petroleum Company 3. ADDRESS OF OPERATOR	 		orensen
P.O. Box 1327, Roosevelt,	Utah 84066	ì	. wall no. 885
4. LOCATION OF WELL (Report location clearly and			0. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			lltamont
al control of the same of the	the care t	1	1. SEC., T., R., M., OR BLE. AND
1282' FNL, 733'	HEL (NENE)		SUBVET OR AREA
14. PERMIT NO.	ATIONS (Show whether or,		ec 8, T2S, R5W
43-013-30270 POW	6, 930° 6	-C years]	2. COUNTY OF PARISH 18. STATE UChesne Utah
16. Check Appropriate	Box To Indicate No	iture of Notice, Report, or Othe	er Data
NOTICE OF INTENTION TO:		rktupmatua	: ABFORT OF:
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FRACTURE TREAT MULTIPLE CO	OMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®		SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLA	NS -	(Other Sing Cleanou	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (C) proposed work, If well is directionally drilled	laurin araba ali a araba ara	Completion or Recompletion	multiple completion on Well n Report and Log form.)
A service unit was ri wellbore cleanout was peri and scale was cleaned from diesel, and hot oil treatm	formed on May m the casing :	. 1990. Evenee name	n ff fiv.
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		FER OT 100	The Big I
		FEB 0 1 1991	Const
		Olivision of	
		OIL. GAS & ELIVING	
18. I hereby certify that the foregeing is true and c	orrect Dv	oduction Engineer	7 T 17 T
SIGNED .	TITLE		31-Jan-91
(This space for Federal or State office use)			
	Ann il sun at hir		
COMMITTEE BY	TITLE		DATE

Form 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	6. Lease Designation and Serial Number
į	Fee

			7. Indian Allottee or Tribe Name
SUNDA	Y NOTICES AND REPORTS ON	WELLS	
	io driff new wells, deepen existing wells, or to resuler pla e APPLICATION FOR PERMIT——for such propos		8. Unit or Cornmunitization Agreement
1. Type of Well Oil () Well V	9. Well Name and Number Sorensen 1 — 8B5		
2. Name of Operator			10. API Well Number
Linmar Petroleun	n Company		43-013-30270
3. Address of Well		4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1327, F	loosevelt, Utah 84066	722-4546	Altamont
5. Location of Well			.
	:82' FNL, 733' FEL (NENE)	County:	Duchesne
QQ. Sec, T., R., M. : Se	ec 8, T2S, R5W	USM State :	Utah
12 CHECK APPRO	PRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPORT	OR OTHER DATA
,	TICE OF INTENT ubmit in Duplicate)	SUBSEQUENT (Submit Original	
X Abandonment	New Construction	Abandonment *	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent of Flare
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
Other			
		Date of Work Completion	
Approximate Date Work	Will Start		
		Report results of Multiple Comple on WELL COMPLETION OR REC	tions and Recompletions to different reservo OMPLETION AND LOG form.
		* Must be accompanied by a cer	ment verification report.
13. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS (Clearly state all per	tinent details, and give pertinent dates	

Linmar intends to plug and abandon the subject well as per state requirements. Attached find a procedure, and wellbare diagrams with current configuration and proposed

configuration after plugging and abandonment.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title Division Engineer

Date 17-Nov-93

(State Use Only

LINMAR PETROLEUM COMPANY Roosevelt. UT 84066 Sorensen 1-855 AFE *M1085-932

October 27, 1993

WELL DATA:

Liner Top @ 12,729'
7 5/8" Baker Lockset Packer @ 11,632'
Bottom Perforation 15,174'
Top Perforation 11,805'

PROCEDURE:

- 1. MIRUSU, NDWH, NUBOP.
- 2. Pull 124 joints 2 3/8" sidestring out of well.
- 3. Release from on-off tool. POOH with production tubing and oump cavity. Clean casing as necessary.
- 4. Pick up 7 5/8" CIBP. RIH and set cast iron bridge plug at 11.600. Soot 200 cement plug on top of CIBP.
- 5. Displace well bore with mud up to 4300° (base of moderately saline water).
- 6. Spot cement plug inside 7 5/8" from 4300° to 4200° across the base of the moderately saline water.
- 7. Pull up above cement and displace well to surface casing at 3529' with mud.
- 8. Spot cement plug inside 7 5/8" casing across suface casing shoe. Pull above cement and displace well to surface with mud. Pull tubing out of well.
- 9. Pump down surface casing and fill 9 5/8" 7 5/8" casing annulus with 250 sacks 50-50 Pozmix and 100 sacks 10-2 RFC cement.
- 10. Cut off casing head. Run 5 joints tubing in well and fill casing to surface with class 6 cement. Top off 9 5/8"- 7 5/8" casing annulus with cement.
- 11. Install dry hole marker.
- 12. Disassemble surface equipment and remove from location.
- 13. Reclaim location.

LINMAR PETROLEUM COMPANY SORENSEN 1-8B5

October 27, 1993

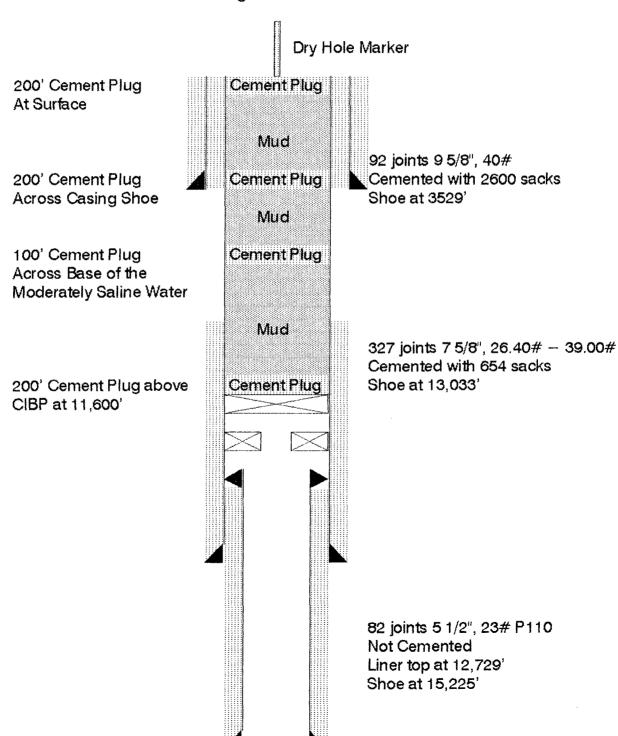
Wellbore Diagram Current Configuration

92 joints 9 5/8", 40# Cemented with 2600 sacks 124 Joints 2 3/8" Seal Lock Tubing Shoe at 3529' 380 joints 2 7/8" Nu Lock Tubing 7 5/8", LockSet Packer at 11,635' 327 its 7 5/8", 26.40# - 39.00# Cemented with 654 sacks Shoe at 13,033' Perforations: 15,174 11,805 82 jts 5 1/2", 23# P110 Not Cemented Liner top at 12,729' Shoe at 15,225'

LINMAR PETROLEUM COMPANY SORENSEN 1-8B5

October 26, 1993

Wellbore Diagram
After Plug & Abandonment





Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT SORENSEN 1-8B5 SECTION 8, TOWNSHIP 2 SOUTH, RANGE 5 WEST DUCHESNE COUNTY, UTAH API # 43-013-30270

- 1. In step 5 of your procedure, please set plug from <u>+</u> 4980'-4880' (per D.J. Base of Moderately Saline Water @ <u>+</u> 4930').
- 2. After step 5, pressure test casing to 500 psi for 15 minutes. If casing does not test locate and repair. Retest.

Mattheus

3. Notify DOGM 24 hrs. prior to plugging.





ISTOMER DOWELL SCHLUMBER ER INCORPORATED P.O. BOX 4378 HOUSTON, TEXAS 77210 OILFIELD SERVICES DSI SERVICE LOCATION NAME AND NUMBER DSI SERVICE ORDER RECEIPT AND INVOICE NO. 18rnul, UTUS 15 TYPE SERVICE CODE BUSINESS CODES CUSTOMER P.O. NUMBER CUSTOMER NUMBER 15-03- 9061 WORKOVER NEW WELL OTHER API OR IC NUMBER Linnar CUSTOMER'S NAME IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS ADDRESS DAY ARRIVE LOCATION 1 30 43 0960
SERVICE ORDER I authorize work to begin per LOCATION CITY, STATE AND ZIP CODE service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and significant is order.

SIGNATURE OF CUSTOMER OF AUTHORIZED REFRESENTATIVE service instructions in accordance with terms and DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to 3 Plugs For Play TO Abardon AJREQUITA SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR JUST REPRESENTATIVE CODE COUNTY / PARISH CODE CITY STATE WELL NAME AND NUMBER/JOB SITE Duchesse LOCATION AND POOL/PLANT ADDRESS SHIPPED VIA

Dowell SAMOUNT MATERIAL, EQUIPMENT AND SERVICES USED SOFYING 1-885 ITEM/PRICE REF. NO. UNIT PRICE 980,00 980,00 102873-001 Punp Change BA nileage Charge 15,3ths 70%; Service Charge 15,3ths 70%; Service Charge PACX 0-907 'G' Cement 16-0 RFC 2,80 054200 -002 mi 70 1006.74 Th/n: .94 049102 - 000 451,84 049100 - 000 150,00 2613,00 1429,00 127,14 059697 - 000 150,00 9.75 040007-000 162146 - 602 S-1 CALCIUM CLLORIDE

0-40 FLUID LOSS ADDITUE

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LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE % TAX ON \$ COUNTY % TAX ON \$ CITY % TAX ON \$ TOTAL \$ DS 6510 (2)

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CEMENTING SERVICE REPORT SUPPLEMENT LOG

11-30-43 DS-496-1 PRINTED IN LAS.A. TREATMENT NUMBER 15-63- 466 DS LOCATION LOCATION (LEGAL) CUSTOMES WELL NAME AND NUMBER DernoL sec 1-805 Sorenson VOLUME PUMPED BBL PRESSURE FLUID INJECT FLUID TIME TBG SERVICE LOG DETAIL CASING DENSITY INCREMENT CUM RATE TYPE OR D.P. 0001 to 2400 STANTPunping Down 95/8 And 75/8 15:05 12,4 STARTLED & SLUMY 2,5 2 100 2 15:10 2,5 14.6 START TAIL SLUMY 38.5 CCM 405 15:24 Frost 8,34 28,5 15:35 1250 Frey 8,34 STANT Freshuater Plug 8506 to 8300' 180 860 STANT CEMENT SLURRY 730 8136 Form 10 20 Pull 7 Sours 67 SHART Punping Reverse Cinco Shut Down Plug Spotted 8.36 1360 360 16:53 Jub ConpleTe

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DOWELL SCHLUMBERGER INCORPORATED

DS 6510 (2)

P.O.	BOX 43	78 HOUST	ON, TEXAS	77210			OILFIE	LD SERVICES
DSI SERVICE ORDER					DSI SI	ERVICE LOCATIO	N NAME AND NUM	BER
RECEIPT AND INVOICE NO.						crach	LTab 15	5-07
15-03-906		CUSTOMER NUME	BER 	CUSTOMER P.	O. NUMBER		TYPE SERVICE O	ODE BUSINESS CODES API OR IC NUMBER
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CEMENTING SERVICE REPORT SUPPLEMENT LOG

DATE DS-496-1 PRINTED IN U.S.A. CUSTOMER WELL NAME AND NUMBER LOCATION (LEGAL) DS LOCATION TREATMENT NUMBER Surnesson 1-805 Sec Vernol UTOH PAGE PAGES VOLUME PUMPED BBL PRESSURE TIME INJECT FLUID FLUID CASING 0001 to 2400 OR D.P. INCREMENT CUM SERVICE LOG DETAIL RATE TYPE DENSITY 8.36 Shot Down Wait TO PULL TUbing 8.34 START Fresh WATER Plug DT 3638+03400' 12:03 73.6 0 20.6 12:37 15.8 STAT CERENT SLUVY 12:46 700 10 10 Com Fresh 8,74 STANT Disp, 12:45 600 20 ľΛ 12:44 18,7 38,7 9,2 START Punping Mud 3400 to SUV FACE 12:57 600 38,7 mud Shor Down usit on Truck TO suck FLAT TANK 13:23 0 11 11 13:51 716 1, 14:00 142 Job Cospuere

DOWELL SCHLUMBERGER INCORPORATED P.O. BOX 4378 HOUSEN, TEXAS 77210

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ZIP CODE DSI will furnish ar following SERVICE reverse side of th alternative dispute	ind Customer shall purchase materials and service INSTRUCTIONS in accordance with the general is service order and/or attached to this service resolution. Down 2 /g Tubing And Out Surface For P.T.A.	I terms and conditions as e order. This service order	printed on the is subject to	service instructions conditions printed of and/or attached to have authority to act SIGNATURE OF CUSTOM MO COMPLETION	12 93 11:15
et teleforet teleforet (televistation som en	en and the entire termination and an entire that we have an arrange and assume the above at a summary and assume	and in 1996 and the construction was a said where the enterior is a said to see	e a de la la lace de la companie de	services listed were formed in/a working	certify that the materials and received and all services per- nlike manner.
STATE	<u> </u>	CITY		SIGNATURE OF CUSTOM	ER OF AUTHORIZED REPRESENTATIVE
WELL NAME AND NUMBER/J	OB SITE	_ LOCATION AND POOL/PLAI	NT ADDRESS	SHIP	PED VIA
Shranga I - 1	MATERIAL, EQUIPMENT AND SERVICES	sec T	R		Doney
			QUANTITY	UNIT PRICE	\$ AMOUNT
102872-003	Pump Charge milange Charge Delivery Charge 4 to Service Charge	64	l	830,00	830.00
049102 - 000	Delivery Charge 4 t.	hs 70m; Than	280	2, 80 ,94 1,28	263,20
049100 -000	Service Charge	CYET	85	1, 28	108,80
034611- 000	PACV D-907 G'CENOUT	cya	85	150,00	929.75
	2000000 (2000)	200000			
·			 -	SUB TOTAL	
FIELD EST	\$ 2030,75 LAST Dice	-\$ 1319,99°			
	LICENSE/REIMBURSE		<u>.</u>		
REMARKS: T/	LICENSE/REIMBURSE		% TAX ON \$	J:	
Puna Trula 1.	For Using Powell To on Loc Fron 306 Actor	COUNTY	% TAX ON \$		
	The state of the s		% TAX ON \$	TOT:	
		SIGNATURE OF DSI REPRESENTA		TOTAL	•

CEMENTING :	SERVICE	REPORT				q	()	3		ATMEN	IT NUMBER	165	DATE 7 -	-2-93
DS-496 PRINTE	Đ-IN Ư.S.A.				DOWELL	. SCHL	JMBERGE	R INCORPOR	ATED	STAGE	DS	DISTRI	HOL UTO	
WELL NAME AND	NO.		Ţ-	OCATIO	N (LEGAL)			RIG NAME:	NEL	L Tech			700	
Sorense	n 1-	-8BS		<u>50</u>		-	<u>R</u>	WELL DATA:	ν <u>· · ·</u>		воттом		TOP	 -
FIELD-POOL			1.5	ORMATII • • • • • • • • • • • • • • • • • • •	ON			BIT SIZE	 4	CSG/Liner Size	75/5			_
ALTAM COUNTY/PARISH	onT.	Blueb	ecc s	PL TATE	ly	AP	1. NO.	TOTAL DEPTH	/	FOOTAGE	26.4			
Duches	60			U				MUD TYPE	-/	GRADE	-			\dashv
					<u></u>			□ BHST □ BHCT	-	THREAD	_			7
NAME	hmAr			- ;				MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)				TOTAL
AND								MUD VISC.		Disp. Capacity				
ADDRESS									tage From	Ground Level To Head		TYPE		
					ZIP CODE			DEPTH				DEPTH	1	<u> </u>
SPECIAL INSTRUC	CTIONS /	uno 8	75 SI	-5 (2	1/8 Tubin	TYPE			tage	TYPE DEPTH		
And UD		15/10			tace Fo			TYPE TYPE	П		S S	BEPTH		
Abandon	, ,	80' 10	SUFFO	دلا				Head & Plugs ☐ Double	Ç X TBG SIZE		7 TYPE		QUEEZE JOB	
								Single	□ WEI	27/s GHT 6.5	DEPT			/
								☐ Swage	☐ GRA		TAIL PIPE:		DEPTH	
IS CASING/TUBING	3 SECURED)? □ X (E	S DNO)			*****,	☐ Knockoff	□ THR	EAD QP	TUBING V	OLUME		Bbls
LIFT PRESSURE			PSI	C	ASING WEIGHT	f ÷ SURF, 4 × R²)	ACE AREA	TOP □R □W	□ NEW	/ □XYSED	CASING V	OL. BELOV	N TOOL	Bbls
PRESSURE LIMIT		500			LUG TO		PSI	BOT □R □W	DEPTH	180	TOTAL			Bbls
ROTATE		RPM RECI	PROCATE		FT No. of					,	ANNUAL V			Bbis
TIME	PRES	SURE	VOLU PUMPE	ME D BBI	JOB SCHED			ARRIVE ON L	OCATIO		LEFT LO		0 DATE: 1	2+2
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID	_ _		CEDVIC	CE LOC DET	AU		
0400	3,,3,,,							PRE-JOB SAFETY	MEETIN	NG WAIT 7	CUT	well	head OFF	=
10:20								HOLD	Pres	Ub SAFT	1 13,00	Tima	·/ ·/ · · ·	cu. /
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10:39	D		17,4	17,4	10	11	1,	Shir D	045	Pull DUT	OF HOL	ew	air to un	old
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REMARKS		<u> </u>		<u></u>			<u> </u>							
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/S	ĸ T			C	OMPOSITION	OF CEMENTING	SYSTEM	s		Ŧ	SLURRY M BBLS	IXED DENSITY
1.	85	1,1		5 7									17,4	15.8
2.														
3.		ļ												
4. 5.	 	 												+
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EAKDOWN-PET	πD´ŤŸPF	'			VOLUME			DE	NSITY	PRESSURE		MAX.	MIN:	
TATION S	Constitution of the Consti		□ RUNN	NG SQ.	CIRCULATION	I LOST ,			ES 🗆 🗶					Bbis
14	PSI	FINAL		PSI	DISPLACEME	NT VOL.			Bb	IS TYPE>		RAGE ECTION	BRINE WAT	ER .
O.	fs 🗆 YÆS	TO-NO- TO		FT.	MEASURED D	DISPLACEN	MENT □X	Ö	WIRELIN	OF GAS	□ INJE	CTION	[] WILDCAT	
					CUSTOMER F	REPRESEN	TATIVE			1 1	ERVISOR			
	-	T(CA	rral	LE	stes		1 K0	bert a	FFY		

:	6. Lease Designation and Serial	Number
	Fee	

	INT OF NATURAL RESOURCES OF OIL, GAS AND MINING		6. Lease Designation and Serial Number Fee
SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Indian Allottee or Tribe Name
Do not use this form for proposals to dris new Use APPLICA	wells, deepen existing wells, or to reenter pa ATION FOR PERMIT——for such propor		8. Unit or Communitization Agreement
1. Type of Well Oil Gas Well Well	Other (specify)		9. Well Name and Number Sorensen 1—8B5
2. Name of Operator Linmar Petroleum Com	pany		10. API Well Number 43-013-30270
3. Address of Well P.O. Box 1327, RooseV	elt, Utah 84066	4. Telephone Number 722 – 4546	11. Field and Pool, or Wildcat Altamont
5. Location of Well F∞tage : 1282' FN QQ. Sec, T., R., M. : Sec 8, T2	IL, 733' FEL (NENE) 2S. R5W	County : USM State :	Duchesne Utah
		TURE OF NOTICE, REPORT	, OR OTHER DATA
NOTICE OF (Submit in D	INTENT	SUBSEQUEN'(Submit Original	· · · — · · · · ·
(Submit in D Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat	FINTENT Juplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare		Form Only) New Construction Pull or Alter Casing Shoot or Acidize
(Submit in D Abandonment Casing Repair Change of Plans Conversion to Injection	INTENT Inplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	(Submit Original X Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent of Flare Water Shut-Off 3-DEC-93 etions and Recompletions to different reservoir

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well ahs been plugged and abandoned according to State regulations. Attached are the following:

- 1) Plugging procedure.
- 2) Final Wellbore Diagram

14. I hereby certify that the fg Name & Signature.

Title Production Foreman

Date 15-Dec-93

(State Use Only

```
M10885 931123 001 CEE 2500
SORENSEN 1-0885
PLUG AND ABANDON
AFE# M108B5-931 $59,000
MIRU Welltech #562. RU pump and lines. Pump 208FW down heat string.
Pump 60BFW down csg. ND WH. Unland 2 7/8" tbg, install 4' tbg sub.
Land 2 7/8" tbg. NU BOPE. Install 2 3/8" offset rams. POOH LD 124
its Seal-lock tbg. Change over rams in BOPE and handling equip
to 2 7/8". Unland tbg. Release from on-off tool. POOH LD 1 jt Nu-lock
tbg, 1-2' Nu-lock sub, 1-4' Nu-lock sub. POOH SB 54 jts Nu-lock
tbg. Drain pump and lines. SWIFN.
WELLTECH #562
                    1400
BOPE
                     200
JONES TRKG
                     500
CEE
                     400
DC=$2,500
               CC=$2,500
M108B5 931124 002 CEE 2100
SORENSEN 1-0885
PLUG AND ABANDON
AFE# M108B5-931 $59,000
POOH w/324 jts Nu-lock tbg, x-o, 1-6' 8rd sub, National F cavity
and Otis on-off tool. Pump 100 BFW down csg. PU 7 5/8" paraffin
knife and TIH on 379 jts tbg flushing paraffin into formation w/590
8FW. POOH w/144 jts tbg. Drain pump and lines. SWIFN.
WELLTECH #562
                    1500
BOPE
                     200
CEE
                     400
DC=$2,100
               CC=$4,600
M10885 931125 003 CEE 3300
SORENSEN 1-0885
PLUG AND ABANDON
AFE# M10885-931 $59,000
POOH w/235 jts tbg and paraffin knife. Flush 120 BFW down csg.
PU Baker 7 5/8", cement retainer and TIH on 379 jts tbg. Set retainer
@11,603'. Fill csg w/180 BFW. Test csg and retainer to 500 psi.
Bleed off to 300 psi in 5 min. Retest w/same results. Pump 210
BFW down 9 5/8" X 7 5/8" surface csg annulus @2.5 bpm and 800 psi.
TOOH w/216 jts tbg. Drain pump and lines. SWIFN.
WELLTECH #562
                    1500
                     200
BOPF
BAKER-CIBP
                    1200
CEE
                     400
DC=$3,300
               CC=$7,900
M10885 931126 000 CEE 000
SORENSEN 1-0885
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SORENSEN 1-0885
PLUG AND ABANDON
AFE# M10885-931 \$59,000
SWIF Holliday.

M108B5 931127 000 CEE 000 SORENSEN 1-08B5 PLUG AND ABANDON AFE# M108B5-931 \$59,000 SWIF Holiday.

M108B5 931128 000 CEE 000 SORENSEN 1-08B5 PLUG AND ABANDON AFE# M108B5-931 \$59,000 SWIF Holiday.

M108B5 931129 000 CEE 000 SORENSEN 1-08B5 PLUG AND ABANDON AFE# M108B5-931 \$59,000 SWIF Holiday.

M10885 931130 004 CEE 2500 SORENSEN 1-0885 PLUG AND ABANDON AFE# M10885-931 \$59,000 POOH w/163 jts tbg. LD Baker setting tool. PU 7 5/8" csg scraper and TIH on 378 jts tbg to 11,600' circ out paraffin to rig flat tank. POOH w/324 jts tbg. Drain pump and lines. SWIFN. WELLTECH #562 1500

WELLTECH #562 1500 BOPE 200 SCRAPER 400 CEE 400 DC=\$2,500 CC=\$10,400

M108B5 931201 005 CEE 10900

SORENSEN 1-0885

PLUG AND ABANDON

AFE# M10885-931 \$59,000

POOH w/54 jts tbg. LD csg scraper. TIH w/379 jts tbg openended. Tag CIBP @11,603'. LD 1 jt tbg. PU 1-6' tbg sub. MIRU Dowell Schlumberger. Pump into hole in csg 1.5 bpm @360 psi. Csg standing full. Spot a balanced 50 sack Class G cement plug from 11,603' to 11,380'. POOH LD 7 jts tbg to 11,376'. Reverse circ csg clean. Circ 132 bbls 9.0 ppg, 40 vis mud from 11,376' to 8,500'. POOH LD 93 jts tbg. Pump 120 sacks 50-50 POZ cement + 12% gel and 100 sacks 10-2 RFC cement down 9 5/8" X 7 5/8" surface csg annulus. Final pump pressure 1,330 psi. SIP = 180 psi. Spot a balanced 50 sack Class G cement plug from 8,516' to 8,293'. POOH w/7 jts tbg. Reverse circ csg clean. POOH SB 18 jts tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1500
BOPE 200
DOWELL 5100
UNIBAR MUD 2100
DALBO WATER TRUCK 1600
CEE 400
DC=\$10,900 CC=\$21,300

M10885 931202 006 CEE 3800 SORENSEN 1-0885 PLUG AND ABANDON AFE# M10885-931 \$59,000

TIH w/18 jts tbg. Tag cement @8,301'. LD 1 jt tbg. Pressure test csg to 500 psi for 15 min. Spot 9.0 ppg, 40 vis mud from 8,293' to 5,010'. POOH LD 106 jts tbg. Spot a balanced 50 sack Class G cement plug from 5,010' to 4,794'. POOH LD 7 jts tbg. Reverse circ csg clean. Spot 9.0 ppg, 40 vis mud from 4,794' to 3,638'. POOH LD 38 jts tbg. Spot a balanced 50 sack Class G cement plug across surface csg shoe from 3,638' to 3,422'. POOH LD 7 jts tbg. Circ hole w/9.0 ppg, 40 vis mud from 3,422' to surface. POOH LD 112 jts tbg. Drain pump and lines. SWIFN.

WELLTECH #562 1400 BOPE 200 DOWELL-CEMENT 1800 CEE 400 DC=\$3,800 CC=\$25,100

M108B5 931203 007 CEE 3200 SORENSEN 1-08B5

PLUG AND ABANDON

AFE# M108B5-931 \$59,000

ND BOPE. Clean out cellar. Cut off csg head. 9 5/8" X 7 5/8" csg annulus standing full. PU 7 5/8" paraffin knife and RIH on 6 jts tbg. POOH LD paraffin knife. RIH w/6 jts tbg openended. Fill csg from 179' to surface w/85 sacks class G cement. POOH w/6 jts tbg. Weld on dry hole marker. Fill marker to top w/class G cement. RD Dowell Schlumberger. RDMOSU. All cement and plugs witnessed by Mr. Dave Hackford and Mr. Dennis Ingram of State of Utah, Division of Oil Gas and Minerals.

WELLTECH #562 800
DOWELL 1300
SHINER WELDING 400
DALBO TRKG 300
CEE 400
DC=\$3,200 CC=\$28,300

LINMAR PETROLEUM COMPANY SORENSEN 1-8B5

October 27, 1993

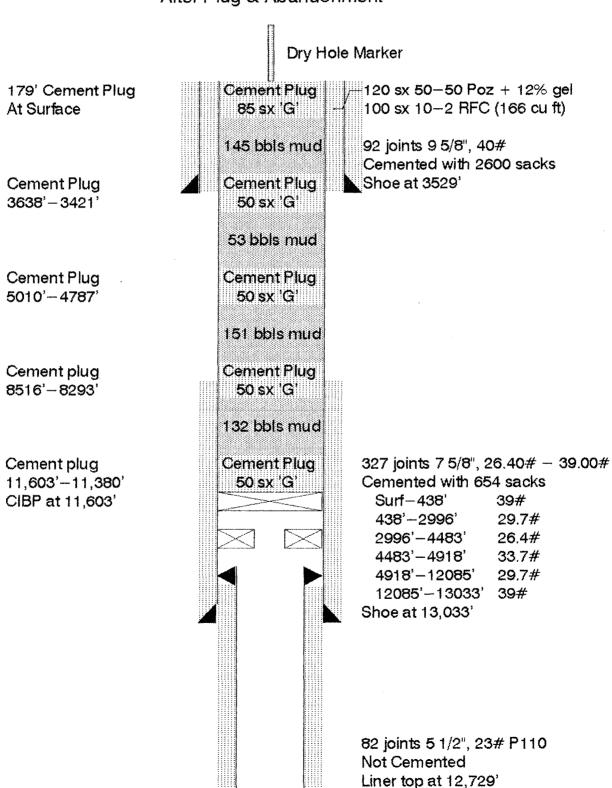
Wellbore Diagram Current Configuration

92 joints 9 5/8", 40# Cemented with 2600 sacks 124 Joints 2 3/8" Shoe at 3529' Seal Lock Tubing 380 joints 2 7/8" Nu Lock Tubing 7 5/8", LockSet Packer at 11,635' 327 jts 7 5/8", 26.40# - 39.00# Cemented with 654 sacks Shoe at 13,033' Perforations: 15,174' 11,805' 82 its 5 1/2", 23# P110 Not Cemented Liner top at 12,729' Shoe at 15,225'

LINMAR PETROLEUM COMPANY SORENSEN 1-8B5

December 3, 1993

Wellbore Diagram
After Plug & Abandonment



Shoe at 15,225'



CASH SALE

VENDOR RECEIPT

DATE_

64234

12/5/93

	Houstor	n, Texas	rive • Suite 250 77042-6010		CHARG				NSFER IN NSFER OUT		E# 30	1
	mer/Vende	<u> </u>	22 • Fax: (713) 789-170			WEN NE	TOMV			P.C	O. # No:	
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	lame and		Ask, Utah 84066			Co	ounty/Paris	sh:				State:
		Society Rig Numbe	men 1-885							Spud Job I	No ·	
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PROD.		UNIT	H <i>F</i>	AZARDO	US MATI			SCRIF	PTION	·	AINUT	
CODE	QTY.	SIZE			PRODUCT	DESCRI	PTION	<u> </u>		·	UNIT	AMOUNT
00165		50#	CAUSTIC SODA, DRY BEA	AD-CORROS	IVE, UN1823,R	Q						
00160	·	50#	CAUSTIC POTASH, DRY F	LAKE-CORR	OSIVE, UN181	3,RQ				.s 1		
			<u> </u>	PR	ODUCT	DESC	RIPTI	ON				
PROD. CODE	QTY.	UNIT	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	PROD.	QTY.	UNIT	PROD		UNIT	AMOUNT
01005		TON	UNIBAR (Bulk)			08575		50#	LIME			
01000	• 2	100#	UNIBAR (Sack)			01515		50#	SALT GEL			
01525		100#	UNI-GEL			03045		50#	STARCH (White			
01535		100#	UNI-PREMIUM GEL			08620		100#	SODA ASH			
02075		50#	UNI-SPERSE	·		08225	.	100#	SAPP			· · · · · · · · · · · · · · · · · · ·
02065		50#	UNI-LIG			08520	·	50#	SODIUM BICAL	₹ В	 	
03540		50#	UNI-PAC (Reg.)	¥.		07525		40#	CEDAR FIBER			
03535		50#	UNI-PAC S.L.	·		07665		40#	MULTI-SEAL			
0015	#20	BBL	9.0 Linguid Mad	4.00	2,080.00		· ·· · ·	1				
												
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1												
-	. •					10560		EA.	PALLETS			
						10565	*	EA.	SHRINK WRAP			
SEE B	EVERSI	E SIDE I	FOR TERMS AND CON	NDITIONS	<u> </u>	10000					SUB-TOTAL	2,080.00
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SSUE	D BY		PAR ENERGY OFFICER IN		ECEIVED B	Υ		/01:	2450		TAXES 5%	124.80
		UNI	BAR ENERGY SERVICES, IN This is to certify that the	ne above nan	ned materials	are pro	perly clas	(CUSTO	JMEH)			
			described, packaged, i	marked and	labeled and a	are in pr	oper cor	ndition.				
DRIVER	}										TOTAL	2,204.80

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM COMPANY
WELL NAME: SORENSEN #1-8B5
QTR/QTR: NE/NE SECTION: 8 TOWNSHIP: 025 RANGE: 05W
COUNTY: DYUCHESNE API NO: 43-013-30270
CEMENTING COMPANY: DOWELL WELL SIGN: YES
INSPECTOR: INGRAM & HACKFORD TIME: 9:00 AM DATE: 11/30/93
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y
SURFACE PLUG: 0 TO 190 INTERMEDIATE PLUG: 3638 TO 3415
BOTTOM PLUG SET @: 11,603 WIRELINE: MECHANICAL: Y
PERFORATIONS: 11,805 SQUEEZE PRESSURE: NO
CASING SIZE: SURFACE: 9 5/8" 40# PRODUCTION: 7 5/8" 26 & 39 GRADE: SURFACE: k-55 PRODUCTION: P-110 & N-80
PRODUCTION CASING TESTED TO: 500 PSI TIME: 15 MIN:
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)
1. SURFACE PLUG: 190 FEET CLASS 'G' POOH & TOP WITH SAME
2. INTERMEDIATE PLUGS: 50 SACKS 'G' 1.15 YIELD (3638 TO 3415)
3. BOTTOM PLUG: NONE 7 5/8 BRIDGE PLUG SET @11,603
4. CEMENT ON TOP OF PLUG: 100 SACKS 'G' W/ 1% FLUID LOSS 1.89
5. ANNULUS CEMENTED: 120 SACKS 50/50 POZ & 100 SACKS RFC
6. FLUID IN WELL BORE: 9.2 PPG MUD W/40 VIS.
ABANDONMENT MARKER SET:
PLATE: PIPE: Y CORRECT INFORMATION: Y
REHABILITATION COMPLETED: 12/94
=======================================
COMMENTS: ADDTIONAL PLUG ACROSS SALINE ZONE: 50 SACKS 'G' 1.15
YIELD 4787 TO 5010. PUMPED 50 SACKS CLASS'G' AT 8516 - TAG TOP @
8293 AND TEST SAME (500 PSI F/15 MIN - GOOD). ANNULAS FULL CEMENT

ABANDONMENT OPERATIONS SORENSON 1-8B5 SECTION 8, T.2S, R. 5W API 43-013-30157 DUCHESNE COUNTY

Dennis	
11/30/93	
	Tag bridge plug w/4000#'s @ 11,603' (378 joints).
1:00 pm	Pump 10.2 bbls. of Class "G" cement, w/1% fluid loss additive @ 15.8 ppg, displaced w/10 bbls fresh & 50 bbls source. POOH w/7 joints and reversed clean, displaced hole w/140 bbls.
2:30 pm	Lay down pipe to 8516'. While laying down tubing-Pumped down 9 5/8" casing (backside), w/120 sacks 50/40 poz. + 12% gel-yield 1.89, pumped 100 sxs RFC, pump rate from 2.50-3.00 bpm @ 790 psi-1050 psi.
4:00 pm	Pumped 50 sxs Class "G" and displaced.
David 12/1/93	
8:30 am	Tagged cement top @ 8293'.
8:45 am	Pressure test cmt. plug @ 500 psi for 15 min., bled off 10%. Ok'd test.
9:15 am	Displace hole w/mud (9.2 wt. 40 vis.) to 5000'.
10:00 am	Lay down 10 joints to 5010'.
11:00 am	Cement 50 sxs Class "G" (yield 1.15)-(3010' to 4787').
11:30 am	Lay down 7 joints-reverse tubing clean-displaced hole w/mud. (9.2 wt. 40 vis.) to 3529'.
12:00 noon	Lay down 38 joints to 3638'.
12:45 pm	Cement 50 sxs Class"G" (yield 1.15) (3638' to 3415').

1:	:00 pm	Lay down 7 joints-reverse tubing clean-displaced hole w/mud (9.2 wt. 40 vis.) to surface.
		DID NOT WITNESS: POOH, nipple down BOPE.
	avid 2/2/93	
9:	:00 am	Cut off wellhead. Back side of 9 5/8" csg full of cement to bottom of cellar.
10	0:00 am	Trip in hole wax knife-60 joints (190').
10):15 am	POOH-lay down scraper trip in open ended.
13	1:00 am	Cement Class "G" to surface.
, 13	1:15 am	Weld on dry hole marker, cement through 1" HOSE to top of the marker.
11	1:30 am	Weld top of marker closed.

DATE: 05/06/94 WELLS BY OPERATOR PAGE: 208 ACCT COMPANY NAME FLD FIELD NAME TOWN RANGE SEC QTR API PROD WELL ENTITY WELL NAME NUM NUM SHIP QTR NUMBER ZONE STATUS N9500 MOUNTAIN STATES PETRO CORP 305 BOUNDARY BUTTE \$430 E220 22 SWSE 4303730805 PRDX SGW 10995 ENGLISH #37 N9510 RIO BRAVO OIL COMPANY 65 BLUEBELL SENE 4304731434 LA SO10 WO10 24 99998 ROOSEVELT UNIT 24-1 SO10 E010 19 NWNE 4304731443 LA 99998 ROOSEVELT UNIT 19-1
SO10 E010 20 SENE 4304731451 LA 99998 ROOSEVELT UNIT #20-1
N9515 MCCONNELL, B L OPERATING 205 GREATER CISCO S200 E210 10 NWNE 4301930391 DKTA PA 9222 CALF CANYON FEDERAL # 9222 CALF CANYON FEDERAL #6 N9520 LINMAR ENERGY CORPORATION 55 ALTAMONT SO10 W030 16 NENE 4301330361 UNTA WDW 65 BLUEBELL S010 W010 5 SENW 4301330536 GR-WS PA 99996 LALRED WDW 2-16 FEE 9138 CHEVON WAINOCO HELEN LARS NO10 W010 19 NWSE 4301330820 GR-WS PA 9330 H00PES 1-19Z1 S040 W040 9 NWNW 4301331012 WSTC PA 4707 COYOTE UTE TRIBAL 4-9D4 90 DUCHESNE S040 W040 9 NWNW 4301331012 WSTC PA 2 UNDESIGNATED S030 W070 20 SWNE 4301331038 WSTC PA 10120 SMITH 1-20C7 SO10 WO40 10 SENE 4301331051 55 ALTAMONT 99998 MAXFIELD #1-10A4 S010 W040 30 SWSW 4301331076 LA 99998 STEVENSON #2-30A4 S030 W060 18 NWNE 4301331081 GR-WS PA 80 CEDAR RIM 10312 BIDDLE #6-18C6 S030 W060 18 NWNE 4301331081 GR-WS PA S040 W040 10 SWNW 4301331137 LA S010 E010 10 SWSW 4304731170 PA S010 W010 13 SWNW 4304731325 LA S010 W010 14 NESE 4304731659 LA S010 E010 19 NENE 4304731660 LA S010 E010 20 SENE 4304731661 LA S010 E010 21 SENW 4304731662 LA 90 DUCHESNE 99998 UTE 1-10D4 2 UNDESIGNATED 99998 LYNN WHITLOCK #1-10A1E 65 BLUEBELL 99998 CHASEL 2-13A1 99998 ROOSEVELT UNIT BADGER I1-99998 ROOSEVELT U BADGER A4-19A 99998 ROOSEVELT UNIT BADGER H-5 99998 ROOSEVELT UNIT BADGER F-6 √ N9523 LINMAR PETROLEUM COMPANY

55 ALTAMONT SO10 WO40 27 NENE 4301330064 GR-WS POW 9119 OLSEN 1-27A4 FEE 5010 W040 31 SWNE 4301330067 GR-WS SOW 1560 LEVANS UNIT 1-31A4 FEE S010 W030 7 SWNE 4301330131 GR-WS TA 9113 GEORGE FISHER 1-7A3 FEE 65 BLUEBELL NO10 W010 27 NESW 4301330151 GR-WS POW 4700 COLTHARP 1-27Z11 14-20-H62-1933 55 ALTAMONT SO10 W050 26 SWNE 4301330153 GR-WS PA 4705 BIRCH #1-26A5 SO10 W050 29 SENE 4301330154 GR-WS PA 4710 JENSEN ET AL 1-29A5 4715 RHOADES MOON 1-3585 FEE SO20 W050 35 NENE 4301330155 GR-WS TA 65 BLUEBELL S010 W010 3 SENW 4301330171 GR-WS TA 9139 HORROCKS FEE 1-3AN FEE S010 W040 17 NENE 4301330173 GR-WS POW 55 ALTAMONT 4725 JESSEN 1-17A4 FEE SO10 W040 32 SENE 4301330174 GR-WS TA 4730 WARREN 1-32A4 FEE SO20 WO40 27 NWNE 4301330185 GR-WS POW 4735 BROTHERSON 1-2784 FEE SO10 WO50 31 SENE 4301330186 GR-WS POW 4740 JENSEN 1-31A5# FEE S010 W030 20 NWNE 4301330193 GR-WS POW 9340 LE R MARSHALL 1-20A3 FEE S020 W050 7 SWNE 4301330195 GR-WS PA 9128 CARMEN 1-7B5 SO10 W050 36 SWNE 4301330196 GR-WS PA 9123 STEVENSON HEIRS 1-36A5 5020 W040 31 NWNE 4301330198 GR-WS SOW 4745 LEHRISTMAN BLANN 1-31B4 FEE SO20 WO40 35 NENW 4301330216 GR-WS PA 4750 ERWIN 1-3584 S020 W050 4 SWNE 4301330222 GR-WS PA 9127 CHENEY 1-4B5 9116 ALLRED 1-16A3 FEE 9122 SIRCH 1-35A51 FEE SO10 W030 16 NENE 4301330232 GR-WS TA S010 W050 35 NENE 4301330233 GR-WS TA S020 W050 8 NENE 4301330270 GR-WS PA 9129 XSORENSEN 1-885 8 SWNE 4301330286 GR-WS SOW 9114 STATE 1-8A3 ML-243/6 SO10 W030 S020 W040 33 NWNE 4301330288 GR-WS POW 4760 GRIFFITHS 1-33B4#FEE 4765 RHOADES MOON 1-36B5 FEE S020 W050 36 NENE 4301330289 GR-WS POW \$020 W050 36 NENE 4301330289 GR-WS FOW 9120 MILES 1-30A4 FEE \$020 W040 32 C-NE 4301330308 GR-WS SOW 4770 LINDSAY RUSSELL 1-32B4 FEE \$010 W030 9 SWNE 4301330321 GR-WS TA 9115 TIMOTHY 1-9A3 FEE

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 – 30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013-30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VOCIMILO	NOTIOES	ANID	DEDARTO	CALMELL	^

FORM APPROVED							
Budget Bureau No. 1004-	2126						

Budget	Bureau	No.	1004-0135
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	Expires:	March	31,	1993
0000	Decignation	20d Ca	-1-1	Al-

	o. cours obsegnation and oding No.
ı	-
ı	Fee
ı	

SUNDRY NOTICES AND	Fee	
Do not use this form for proposals to drill or to Use "APPLICATION FOR P	6. If Indian, Alottee or Tribe Name	
		Ute
		7. If Unit or CA, Agreement Designation
SUBMIT IN T	N/A	
1. Type of Well		8. Well Name and No.
X Oll Well Gas Well Other		See attached list.
2. Name of Operator		9. AAPI Well No.
Linmar Petroleum Company		See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
7979 East Tufts Ave. Parkway, Suite 604, De	enver, CO 80237 (303) 773 – 8003	Altamont
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)	11. County or Parish, State	
		Duchesne
See attached list of wells.		
12. CHECK APPROPRIATE BOX(S) TO	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pedrilled, give subsurface locations and measured and tru vertical de 	pths for all markets and zones pertinent to this work.)*	e of starting any proposed work. If well is directionally

There was a change of operator for all wells specified on the attached list on 9/8/94.

OPERATOR - FROM: Linmar Petroleum Company

TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

OCT 5 1994

Signed By: J. M. Sco hear	Title Managing General Partner	Date	9-30-94
(This space for Federal or State office use)		.:: =	**************************************
APPROVED BY Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

14. I hereby certify that the foregoing is true and corec

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Bonnie Johnston

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

09/26/94

	,	
		Expires: March 31, 1993
- 1	Б.,	Expires: March 31, 1993 Léase Designation and Serial No.

SUNDRY NOTICES AND Do not use this form for proposals to drill or t		6: If Indian, Alottee or Tribe Name
	ERMIT" - for such proposals	
		Ute
247247		7. If Unit or CA, Agreement Designation
SUBMIT IN T	RIPLICATE	N/A
1. Type of Well		8. Well Name and No.
X Oil Well Gas Well Other		See attached list.
2. Name of Operator		9. AAPI Well No.
Coastal Oil & Gas Corporation		See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201 – 0749	(303) 573 – 4476	Altamont
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
See attached list.		Duchesne, UT
2. CHECK APPROPRIATE BOX(S) TO	O INDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water
		(NOTE: Report results of multiple completion on Wei Completion or Recompletion Report and Log form.
Describe Proposed or Completed Operations (Clearly state all pe drilled, give subsurface locations and measured and tru vertical dej	rtinent details, and give pertinent dates, including estimated date option of the properties of the state of	of starting any proposed work. If well is directionally
	,	
There was a change of operator on 9/8/94	for all wells on the attached list	
There was a change of operator on 7/0/74	for an wens on the attached list.	
OPERATOR - FROM: Linmar Petrole	um Company	
TO: Coastal Oil & Gas		
	•	
All operations are covered by Nationwide	Bond No. 11-40-66A, Bond No. U6053823	l, and Nationwide Bond No. 962270
	•	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction

Title Environmental Analyst

Date

Date

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1 – 30A4 Miltz 2 – 8B5 Sorensen 1 – 8B5	43-013-30300 43-013-309 0 6 43-013-30270	2342' FSL & 1274' FWL	Section 30, T1S, R4W, U.S.M. Section 8, T2S, R5W, U.S.M. Section 8, T2S, R5W, U.S.M.	Duchesne Duchesne Duchesne	Fee Fee Fee	Ute Ute Ute		102102, 962270 102102, 962270 102102, 962270

CED C

Form 3160-5 (June 1990)

UNIOD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM A	PHOVED	
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Budget Bureau No. 1004-0135

Expires: March 31, 1993

		5. Lease Designation and Serial No.
SUNDRY NOTICES AND F	REPORTS ON WELLS	Fee
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PE	RMIT' - for such proposals	
		Ute
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRI	IPLICATE	N/A
Type of Well		8. Well Name and No.
X Oil Well Gas Well Other	÷	
		See attached list.
2. Name of Operator		9. AAPI Well No.
Linmar Petroleum Company		See attached list.
3. Address and Telephone No.		10. Field and Pool, Or Exploratory Area
7979 East Tufts Ave. Parkway, Suite 604, Den	ver, CO 80237 (303) 773-8003	See attached list.
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
		See attached list.
See attached list of wells.		
12. CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
hangarani '	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	
	X Other Change of Operator	Conversion to Injection
	Change of Operator	Dispose Water (NOTE: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertin	nent details, and give pertinent dates, including estimated dat	Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and tru vertical depth		e or starting any proposed work. If wents directionally
There will be a change of operator for all wells	s specified on the attached list	
There will be a change of operator for an went	s specified on the attached list.	
OPERATOR - FROM: Linmar Petroleum	Company	
TO: Coastal Oil and Ga	A V	
	s corporation	
All operations will be covered by Nationwide I	Bond No. 11–40–66A and Bond No. U60	53821, as required by the State of
Utah.	S. C.	
		THAT IS
	SEP :	
	Z grant €	
		The stage of the first of the stage of the s
I hereby certify that the foregoing is true and correct	700000000000000000000000000000000000000	
	Vice President of	
Signed By: // // // // // // // // // // // // //	TitleManaging General Partn	er ^{Date} 9/1/94
(This space for Federal or State office use)		
APPROVED BY Conditions of approval, if any:	Title	Date
· · · · · · · · · · · · · · · · · · ·		

WELL NAME	API#	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee 96-000037
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
√Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee NW580 (AMR)
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1 -23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee 96-0000/E (ANK)
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
√Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee 96-000116
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

DIVISION OF OIL, GAS AND MINING

,	17,	r i i i
	SEP 2 6 1994	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS OF	N WELLSEAN GAG & FRES	Left Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter	plugged and abandoned wells:	7. Unit Agreement Name:
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such		See attached list.
1. Type of Well: OIL $oxed{X}$ GAS OTHER:		8. Well Name and Number: See attached list.
Name of Operator: Linmar Petroleum Company		9. API Well Number: See attached list.
 Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 	(303)773-8003	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well		
Footages: See attached list.		County: See attached list.
QQ, Sec., T., R., M.:		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQU	ENT REPORT
(Submit In Duplicate)	(Submit Orig	inal Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
X Other Change of operator.		
	Date of work completion	
Approximate date work will start 9/8/94	Report results of Multiple Completions and I COMPLETION OR RECOMPLETION AND L	Recompletions to different reservoirs on WELL OG form.
	* Must be accompanied by a cement verificat	ion report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.) There was a change of operator on the date above for all wells OPERATOR: — FROM: Linmar Petroleum Company TO: Coastal Oil & Gas Corporation All operations are covered by Nationwide Bond No. 11-40-6	s on the attahced list:	
13.	V.P. OF MANAG	ING
Name & Signature: BY: L. M. ROHLEDER/ M. M. Kohler	Title: GENERAL PARTN	
his space for State use only)		





September 21, 1994

State of Utah Division of Oil Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston

Environmental Coordinator

(303)573-4476

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alired 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL& 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2–3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2~5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW580	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee .	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, RIW, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1—19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3 – 16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96000116	102102, 962270
Linmar 1 – 19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
			0 " 00 T00 D = 111 11 0 11					
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wildlife Resources 1-33B5 Wilkerson 1-20Z1	43-013-30649 43-013-30942	1804' FNL & 1603' FEL 1523' FSL & 1509' FEL	Section 33, 128,H5W, U.S.M. Section 20, T1N, R1W, U.S.M.	Duchesne Duchesne	Fee	Ute	UT08049184C726 UT08014986C680	102102, 962270 102102, 962270

WELL NAME	API #	FOOTAGES_	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Alired 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alired 2-16A3	43-013- 3053 13	c361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2 – 17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2 – 9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1 – 25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1 – 16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1 – 7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 115A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1 – 34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Du chesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2 – 32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Poweli 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1 – 32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1 – 33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute ✓	UT08014986C680	102102, 962270

7 6 1991

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attahced list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

Janine Schude Environmental 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 – 19A4 State 1 – 8A3 Wainoco State 1 – 14B1	43-013-30322 43-013-30286 43-047-30818	985' FNL & 853' FEL 1545' FNL & 1489' FEL	Section 19, T1S, R4W, U.S.M. Section 8, T1S,R3W, U.S.M. Section 14, T2S, R1W, U.S.M.	Duchesne Duchesne Duchesne/Uintah	ML-27912 ML-24316 ML-2402	Ute Ute Ute	NRM-715	102102, 962270 102102, 962270 102102, 962270

	on of Oil, Gas a TOR CHANGE H					Routing	
OFLIV	TON CHANGE IN	ONK SHELL I				1-1227	-PL
Attach	all documentati	ion received by the division	regarding this change.	•		2- LWP 8-	
		tem when completed. Write N/	5 5	able.		3= D7/3 % 9-	
0.						4-VLC	
		tor (well sold)				5-RJF V	
LT D62	ignation of	operator	☐ Operator Name (unange Uniy		0-TMI N	
The o	perator of th	he well(s) listed below	has changed (EFFEC	TIVE DATE:	9-8-9	4)	
TO (ne	ew operator)	COASTAL OIL & GAS CORI	FROM (former	operator)	LINMAR PI	ETROLEUM COMP	'ANY
		PO BOX 749		(address)	7979 E TI	JFTS AVE PKWY	604
		DENVER CO 80201-0749			DENVER CO		
		phone (202) 572 1121			1 (2)	20 1770 0000	
		phone <u>(303) 572-1121</u> account no. N 0230				03)773-8003	
		account no. <u>No230</u>			account i	no. <u>N9523</u>	
		tional page if needed):					
Name:	**SEE ATTAC	API:API:	<u> 370</u> Entity:	_ SecTwp	Rng	_ Lease Type:	
Name:	-	API:	Entity:	_ SecTwp	Rng	_ Lease Type:	
name.		API:	Entity:	_ 2ecIMb	Rng	Lease Type:	
Name:		API:	Entity:	_ SecTwp		_Lease Type:	
Name:		API:		_ SecTwp	Rng	_ Lease Type:_	
Name:		API:	Entity:	Sec Twp	Rng		
Name:		API:	Entity:	SecTwp	Rng		
A	operator (A (Rule R615-	-8-10) Sundry or othe ttach to this form). (2.8-10) Sundry or other_this form). (2.6/19-16-14)	<i>led 9-12-94)</i> legal documentation				
,	(Milalii io	11115 1011111). [Kei'd 7-115-14]	/				
<i>N/A</i> 3.	operating a	ent of Commerce has been ny wells in Utah. Is company file number:	company registered	new operate with the	tor above state? (is not curre yes/no)	ently If
	comments se	and Federal Hells ON ephone Documentation ction of this form. I uld take place prior to	Form to this repo Management review of completion of step	ort). Make of Federal os 5 through	e note o and Indi h 9 helow	f BLM status i <mark>an w</mark> ell oper	s in rator
<u>uc</u> 5.	Changes have	e been entered in the C e. (10-4-94)	oil and Gas Informa	tion System	n (Wang/II	BM) for each	well
LWP 6.	Cardex file	has been updated for e	ach well listed abo	ve. /2 -/4-	9¥		
		abels have been updated					
//					• /		
	for distribu	e been included on the ution to State Lands an	d the lax Commissio	n. / 1. 4.94			
Lec 9.	A folder has placed there	s been set up for the (e for reference during	Operator Change fil routing and process	e, and a c ing of the	opy of th	nis page has documents.	been

OPERATOR	R CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A	if item is not applicable.
ENTITY	(REVIEH	•
<u>Lec</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for entity changes made? (yes/no) (If entity assignments Form 6, Entity Action Form).	all wells listed above. Were were changed, attach <u>copies</u> of
N/A 2.	State Lands and the Tax Commission have been notified entity changes.	through normal procedures of
BOND V	'ERIFICATION (Fee wells only) + 25,000 Sunerly "Trust find admin."	(bond Incr. in Progress)
Jec 1.	(Rule R615-3-1) The new operator of any fee lease well	listed above has furnished a
2.	A copy of this form has been placed in the new and former of	perators' bond files.
<u>Lec</u> 3.	The former operator has requested a release of liability Today's date $\frac{S_{ept}}{19}$, $\frac{13}{19}$, $\frac{1994}{19}$. If yes, division dated $\frac{19}{19}$.	from their bond (yes no) response was made by letter
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY	
1.	(Rule R615-2-10) The former operator/lessee of any fee lea notified by letter dated	responsibility to notify any
ors 2.	Copies of documents have been sent to State Lands for chang	es involving State leases.
FILMIN	IG .	
1.	All attachments to this form have been microfilmed. Date:	1994.
FILING		
1.	Copies of all attachments to this form have been filed in e	ach well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments ha Change file.	ve been filed in the Operator
COMMEN		
99100	03 Ed / Trust Land admin. (bond Incr. in Progress)	
# In	ndian Leuse wells & wells involved in C.A.'s "separate change".	

WE71/34-35

DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS OF CAS & A Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: OIL X GAS OTHER:	7. Unit Agreement Name: N/A 8. Well Name and Number: See attached list.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well:	N/A 8. Well Name and Number:
· · · · · · · · · · · · · · · · · · ·	~
OIL ZY GAS OTTLA.	
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: See attached list.	County: Duchesne
QQ, Sec., T., R., M.:	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT SUBSEQUE	NT REPORT
(Submit In Duplicate) (Submit Origi	nal Form Only)
Abandon New Construction Abandon * Repair Casing Pull or Alter Casing Repair Casing Repair Casing Change of Plans Recompletion Change of Plans Convert to Injection Perforate Convert to Injection Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize Other Change of operator Date of work completion Date of work completion Report results of Multiple Completion Report results of Multiple Completion Report results of Multiple Completion and COMPLETION OF RECOMPLETION REPORT * Must be accompanied by a cement verification vertical depths for all markers and zones pertinent to this work.) The operator requests the State to note that there was, in fact, no change of operator for the well three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Lichange in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for	ubsurface locations and measured and true Is on the attached list. These Is nmar Petroleum Company. A
13. Name & Signature: Bonnie Johnston Title: Environmental Ana	lyst Date: 02/13/95

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 – 30A4	43-013-30300 <i>301</i>	90/	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2 – 8B5	43-013- 30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1 – 8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File Sollenson 1-8B5 [] Suspense [] Other (Return Date) (API No.) 43-0/3-
1.	Date of Phone Call: MARCH 6, 1995 Time: 10:00Am
2.	DOGM Employee (name) DENNIS L. INGRAM (Initiated Call 4) Talked to: Name JOHN CLARK (Initiated Call []) - Phone No. (303) 773-800 of (Company/Organization) LINMAN PETROLEUM
3.	Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION REMAB
4.	Highlights of Conversation: SAYS All WElls Were Grover Over for Conversation: SAYS All WElls Were Grover Over FROM PHAD Wall PHAD Walls PHAD Walls

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File Pera Tor Change [] Suspense [] Other (Return Date) (Location) SecTwpRng (To - Initials)
1.	Date of Phone Call: MAICH 6, 1985 Time: 10:15 Am
2.	DOGM Employee (name) DEMNIS TNGAAM (Initiated Call [9) Talked to:
	Name BONNIE John 5 ton (Initiated Call []) - Phone No. 303)573- 4476
	of (Company/Organization) COASTAC O.C \$ 645 Co.
3.	Topic of Conversation: Ownship of THREE WEISS
	Miles 1-30A4; MILTZ 2-8B5. SORENSON 1-8B5
	OIL IN PITS & RECLAMATION. (OLD RIA'S; Lots of oil)
4.	Highlights of Conversation: DUCING TRANSFER BONNIE
	Submitted SUNDRY Of TRANSFER of OWNERShip.
	SHE TOLD ME THAT WAS A MISTAKE AND
	COASTAC DID NOT WANT RESPONSIBILITY
	OF PHA'D WELLS. I TOLD HEATS
	FORWARD COPY OF SELLS AGREEMENT
	(BILL OF SOLE) TO LISHA CORDOVA AT
	SALT LAKE CITY OFFICE SO I WILL
	KNOW Who to SOND LETTEN TO
	REGARDING CLEAN UP OF THESE THREE
	LEASES. SHE TOLD ME SAF W.//

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File Solvense [] Other
1.	Date of Phone Call: MARCH 6, 1995 Time: 10:00Am
2.	DOGM Employee (name) DENNIS L. INGRAM (Initiated Call 4) Talked to: Name JOHN CLARK (Initiated Call []) - Phone No. (303) 773-8063
	of (Company/Organization) LIMMAR PETROLEUM
3.	Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION REMAB
4.	Highlights of Conversation: SAYS All WELLS WEVE GIVEN OVER LO ONTO CHECK SUNDRY
	PJAD Well

	TATE OF UTAH
DIVISION	OIL, GAS AND MINING

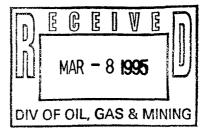
	E G E I V Fee D
SUNDRY NOTICES AND REPORTS O	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL, OR DEEPEN form for sur	r plugged and abandoned wells. MAR 97. Unit Agreement Name: ch proposals. N/A
1. Type of Well: OIL X GAS OTHER:	DIV OF OIL, GAS & MINHN@d Number: See attached list. /-8 85
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476 10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: See attached list.	County: Duchesne
QQ, Sec., T., R., M.: 8-25-5	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit In Duplicate)	(Submit Original Form Only)
Abandon New Construction	Abandon * New Construction
Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Perforate
Convert to Injection Perforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	Other
X Other Change of operator	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) 	e pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
The operator requests the State to note that there was, in fact, three wells were not part of the sales agreement between Coas change in operator did not occur on 9/8/94. Linmar is still, and	no change of operator for the wells on the attached list. These tal Oil & Gas Corporation and Linmar Petroleum Company. A i has always been, the operator for these wells.
	VERNAL DIST.
	GEOL.
	E.S.
	PET.
	A.M.
13. Name & Signature: Danie Shrie	Bonnie Johnston Title: Environmental Analyst Date: 02/13/95
(This space for State use only)	

FEB 2 2 1995

(See Instructions on Reverse Side)

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
Miles 1 – 30A4	43-013-30300 <u>3</u>	3070()	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2 – 8B5	43-013- 30910	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1 – 8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270





March 7, 1995

State of Utah Division of Oil, Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

ATTN: Lisha Cordova

Re: Linmar Wells Assigned to Coastal Oil & Gas Corporation

Dear Lisha,

Enclosed are the Assignments and Bills of Sale describing the transaction between Linmar Petroleum Company and Coastal Oil & Gas Corporation. Following those are the lists of wells involved in the transaction. The lists are labeled "Exhibit "C". If you desire further legal information describing the transaction, please contact me. There are approximately 100 additional pages which describe the change of operatorship in detail.

After inspecting the lists of affected wells, I did not locate the plugged wells in question: Miles #1-30A4, Miltz #2-8B5, and Sorensen #1-8B5. Coastal Oil & Gas Corporation maintains that a change of operator was never made for these wells, and Linmar is still (has always been) the operator.

Sincerely,

Bonnie Johnston

Environmental Analyst

Enc.

ASSIGNMENT AND BILL OF SALE

ENTRY 94005878
BOOK 581 PAGE 292-374 622.00
21-SEP-94 11:59 STATE OF UTAH S 21-SEP-94 11:59
S RANDY SIMMONS
PIES OF DUCHESNE and UINTAH S RECORDER, UINTAH COUNTY, UTAH
COASTAL OIL AND GAS CORP
NINE GREENWAY PLAZA HOUSTON TX 77046
THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated COUNTIES OF DUCHESNE and UINTAH

September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership, AUGUSTA OIL COMPANY, a Colorado corporation,
BALMACARA PRODUCTION, INC., a Colorado corporation,
HOT IRON INC., a Utah corporation,
J. L. ENERGY INC., a Delaware corporation,
BLACK COLD "22" OIL 5 CAR 2 Colorado limited partne BLACK GOLD "82" OIL & GAS, a Colorado limited partnership, BLACK GOLD "83" OIL & GAS, a Colorado limited partnership, BLACK GOLD "86" OIL & GAS, a Colorado limited partnership, WEALTHY "4" OIL & GAS, a Colorado limited partnership, YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership, B. J. LEWIS, G. K. BAILEY, and JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when interests, located in Duchesne and Ullican "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

10-3-8 TIME

OATE 302636 8/2 % FEO any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

- (C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");
- (D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;
- (E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);
- (F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and
- (G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, <u>ASSIGNORS EXPRESSLY DISCLAIM (A) ANY</u>

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY (B) ANY IMPLIED OR IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY

Balmacara Production Company, Managing General Parther

By:

Fordwood,

President

BALMACARA PROQUCTION, INC.

By:

Fordwood, President

AUGUSTA OIL COMPANY

HOT IRON INC

By:

John W. Clark, President

Bailey,

President

J. L. ENERGY INC.

Bailey, President BLACK GOLD "82" OIL & GAS By: Hot Iron Inc., Managing general Partner

By:

John W. Clark, President

BLACK GOLD "83" OIL & GAS

By: Hot Ixon Inc.,

Managing General Partner

By:

John W. Clark,

President

BLACK GOLD "86" OIL & GAS

Hot Iron Inc., By:

Managing General Partner

By:

John W. Clark,

President

WEALTHY "4" OIL & GAS

By: Hot Iron Inc., Managing General Partner

By:

John W. Clark,

President

YELLOW GOLD "84" OIL & GAS

Hot Iron Inc.,

Managing General Partner

alls

By:

John W. Clark,

President

Clark John W.

Bailey

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By:

Hutson

Gregory W. Hut Vice President

EXHIBIT "C"

TO ASSIGNMENT AND BILL OF SALE BY AND BETWEEN LINMAR PETROLEUM COMPANY ET AL. AND COASTAL OIL & GAS CORPORATION

Duchesne County, Utah

Wall	Name
vv en	Name

Location

County / State

5 1 1 1 1 1 1		
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchama (III . 1 . v.m.
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah, UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah, UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah, UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	or omam, or
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah, UT
Chasel Miller 2-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne & Uintah, UT
Duncan 3-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne, UT
Dennie Ralphs 1-1A4	Sec 1, T1S, R4W, U.S.M.	Duchesne, UT
Lamicq-Robertson 1-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne, UT
Lamicq-Robertson 2-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne, UT
Ute 1-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne, UT
Ute Jenks 2-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne, UT
Miles 2-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne, UT
Tew 1-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne, UT
Paiute Walker 1-7	Sec 1, T3S, R5W, U.S.M.	Duchesne, UT
Ute 1-10A3	Sec 10, T1S, R3W, U.S.M.	Duchesne, UT
Brotherson 1-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne, UT
L. Boren 3-11A2	Sec 11, T1S, R2W, U.S.M.	Duchesne, UT
Leslie Ute 1-11A3	Sec 11, T1S, R3W, U.S.M.	Duchesne, UT
Buzzi 1-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne, UT
Pearson 2-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne, UT
Enrich 1-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne, UT
Enrich 3-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne, UT
Jacobson 2-12A4	Sec 12, T1S, R4W, U.S.M.	Duchesne, UT
Farnsworth 1-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne, UT
Farnsworth 2-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne, UT
L B. Ute 1-13A3	Sec 13, T1S, R3W, U.S.M.	Duchesne, UT
Ute Tribal 10-13A4	Sec 13, T15, R5W, U.S.M.	Duchesne, UT
Rust 1-13A5	Sec 13, T1S, R4W, U.S.M. Sec 13, T1S, R5W, U.S.M.	Duchesne, UT
Elder 1-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne, UT
Matthews 2-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne, UT
Bowen Bastian 1-14A1	Sec 14, T1S, R1W, U.S.M.	Duchesne, UT
Maximillian Ute 1-14A3	Sec 14, T1S, R3W, U.S.M.	Duchesne, UT
Galloway 1-14B2	Sec 14, T2S, R2W, U.S.M.	Duchesne, UT
Ute Tribal 2-14C6	Sec 14, T3S, R6W, U.S.M.	Duchesne, UT
Shell Tew 1-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne, UT
Young 2-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne, UT
Jessen 1-15A4	Sec 15, T1S, R4W, U.S.M.	Duchesne, UT
Burton 1-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne, UT
Burton 2-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne, UT
Allred 1-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne, UT
Allred 2-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne, UT
Jenkins 3-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne, UT
Fisher 1-16A4	Sec 16, T1S, R4W, U.S.M.	Duchesne, UT
Murray 1-16B1	Sec 16, T2S, R1W, U.S.M.	Duchesne, UT
Hansen 1-16B3	Sec 16, T2S, R3W, U.S.M.	Duchesne, UT
Burton 1-16B5	Sec 16, 123, R5W, U.S.M.	Duchesne, UT
Rachel Jensen 1-16C5	Sec 16, T2S, R5W, U.S.M. Sec 16, T3S, R5W, U.S.M.	Duchesne, UT
Rachel Jensen 2-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne, UT
Chasel 2-17A1	Sec 17, T1S, R1W, U.S.M.	Duchesne, UT
Reary 1-17A3	Sec 17 T19 D2W 11014	Duchesne, UT
-	Sec 17, T1S, R3W, U.S.M.	Duchesne, UT

'	•	,
Reary 2-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne, UT
Jessen 1-17A4	Sec 17, T1S, R4W, U.S.M.	Duchesne, UT
Gusher 2-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne, UT
McDonald 1-17B1 Gulf Ute 1-17B2	Sec 17, T2S, R1W, U.S.M.	Duchesne, UT
Reeder 1-17B5	Sec 17, T2S, R2W, U.S.M.	Duchesne, UT
Ute Tribal 2-17C6	Sec 17, T2S, R5W, U.S.M.	Duchesne, UT
State 3-18A1	Sec 17, T3S, R6W, U.S.M.	Duchesne, UT
Timothy 3-18A3	Sec 18, T1S, R1W, U.S.M.	Duchesne, UT
Ute Allotted 2-18A3	Sec 18, T1S, R3W, U.S.M. Sec 18, T1S, R3W, U.S.M.	Duchesne, UT
Lindsay Farnsworth 1-18A4	Sec 18, T1S, R4W, U.S.M.	Duchesne, UT
Fisher 1-19A3	Sec 19, T1S, R3W, U.S.M.	Duchesne, UT
State 1-19A4	Sec 19, T1S, R4W, U.S.M.	Duchesne, UT
Linmar 1-19B2	Sec 19, T2S, R2W, U.S.M.	Duchesne, UT
Wildlife Resources Ute 2-19C6	Sec 19, T3S, R6W, U.S.M.	Duchesne, UT Duchesne, UT
Duncan 4-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne, UT
Murray 3-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne, UT
Robertson 1-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne, UT
Robertson 2-2B2 Brotherson 1-2B4	Sec 2, T2S, R2W, U.S.M.	Duchesne, UT
Brotherson 2-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne, UT
Brotherson 2-2B5	Sec 2, T2S, R4W, U.S.M.	Duchesne, UT
Potter 1-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne, UT
Wilkerson 1-20Zl	Sec 2, T2S, R5W, U.S.M. Sec 20, T1N, R1W, U.S.M.	Duchesne, UT
E. J. Asay 1-20A1	Sec 20, T1S, R1W, U.S.M.	Duchesne, UT
Marshall 1-20A3	Sec 20, T1S, R3W, U.S.M.	Duchesne, UT
V. Miles 1-20A4	Sec 20, T1S, R4W, U.S.M.	Duchesne, UT
Lawson 1-21A1	Sec 21, T1S, R1W, U.S.M.	Duchesne, UT Duchesne, UT
Monson 1-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne, UT
Todd 2-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne, UT
Chatwin 1-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne, UT
Jessen 2-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne, UT
Powell 1-21B1	Sec 21, T2S, R1W, U.S.M.	Duchesne, UT
2-21B3 Ute 2-21C7	Sec 21, T2S, R3W, U.S.M.	Duchesne, UT
Monson 2-22A3	Sec 21, T3S, R7W, U.S.M.	Duchesne, UT
Whitehead 1-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne, UT
DCSD 1-22B1	Sec 22, T1S, R3W, U.S.M.	Duchesne, UT
Dustin 1-22B3	Sec 22, T2S, R1W, U.S.M.	Duchesne, UT
Lauren Ute 1-23A3	Sec 22, T2S, R3W, U.S.M. Sec 23, T1S, R3W, U.S.M.	Duchesne, UT
C. R. Ames 1-23A4	Sec 23, T1S, R4W, U.S.M.	Duchesne, UT
Hansen 1-23B3	Sec 23, T2S, R3W, U.S.M.	Duchesne, UT
Goodrich 1-24A4	Sec 24, T1S, R4W, U.S.M.	Duchesne, UT Duchesne, UT
State Federal 1-24B1	Sec 24, T2S, R1W, U.S.M.	Duchesne, UT
Hansen 1-24B3	Sec 24, T2S, R3W, U.S.M.	Duchesne, UT
Ute Tribal 2-24C7	Sec 24, T3S, R7W, U.S.M.	Duchesne, UT
Dye 1-25Z2	Sec 25, T1N, R2W, U.S.M.	Duchesne, UT
Carl Smith 2-25A4 Birch 1-25A5	Sec 25, T1S, R4W, U.S.M.	Duchesne, UT
Brotherson 1-25B4	Sec 25, T1S, R5W, U.S.M.	Duchesne, UT
Fowles 1-26A1	Sec 25, T2S, R4W, U.S.M.	Duchesne, UT
Fisher 2-26A4	Sec 26, T1S, R1W, U.S.M.	Duchesne, UT
Christensen 2-26A5	Sec 26, T1S, R4W, U.S.M. Sec 26, T1S, R5W, U.S.M.	Duchesne, UT
Monson 1-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne, UT
Monson 2-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne, UT
Fieldstead 2-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne, UT
Olsen 1-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne, UT Duchesne, UT
Brotherson 1-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne, UT
Wimmer 2-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne, UT
H E Mann 2-28Z2	Sec 28, T1N, R2W, U.S.M.	Duchesne, UT
Duncan Winkler 1-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne, UT
Winkler 2-28A3 Brotherson 1 28A4	Sec 28, T1S, R3W, U.S.M.	Duchesne, UT
Brotherson 1-28A4 Fieldsted 2-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne, UT
Brown 2-28B5	Sec 28, T1S, R4W, U.S.M.	Duchesne, UT
T 4 55	Sec 28, T2S, R5W, U.S.M.	Duchesne, UT
	Sec 29, T1N, R1W, U.S.M.	Duchesne, UT

Loca	tion

Mr. Boom Boom 2-29A1
Hanson Trust 1-29A3
Hanson Trust 2-29A3
Stevenson 3-29A3
Christensen 2-29A4
Fieldsted 1-29A4
Jensen 2-29A5
Utex 29-1
Ute Tribal 2-3A3
John 1-3B2
John 2-3B2
Brotherson 1-3B4
Drotherson 1-3B4
Brotherson 2-3B4
Josie 1-3B5
Josie 1A-3B5
Ute 1-30Z1
Dastrup 2-30A3
Pauline Beckstead 1-30A3
Moon 1-30C4
Hartman 1-31A3
Hartman 2-31A3
Evans 1-31A4
Jensen 1-31A5
Christman Blann 1-31B4
Mortensen 1-32A2
Mortensen 2-32A2
Oman 2-32A4
Oman 2-32A4
Warren 1-32A4
Lindsay Russell 1-32B4
Lindsay Russell 2-32B4
Emusay Russell 2-32B4
Powell 1-33A3
Powell 2-33A3
Brotherson 1-33A4
Lindsay 2-33A4
Emusay 2-35A4
Belcher 2-33B4
Griffith 1-33B4
Wildlife Resources 1-33B5
Ute Fee 2-33C6
Remington 1-34A3
Remington 2-34A3
Ute 1-34A4
Ute 2-34A4
Barrett 1-34A5
Brotherson 1-34B4
Brotherson 2-34B4
Ute 2-35Z2
Ute 3-35Z2
Miles 1-35A4
Miles 2-35A4
Birch 1-35A5
Birch 2-35A5
Brotherson 2-35B5
Diomerson 2-55B5
Rhoades Moon 1-35B5
Carson 2-36A1
Dry Gulch 1-36A1
Rust 2-36A4
Ute 1-36A4
Ford 2-36A5
Rhoades Moon 1-36B5
Horrocks 2-4A1
Ute Tribal 2-4A3
Meagher Estate 1-4B2
Christensen 3-4B4
Oman 2-4B4
McFarlane 1-4D6
milmio 1-400
•

Duchesne, UT Duchesne, UT

County / State

Lamicq 2-5B2 Lamicq Ute 1-5B2 Chandler 1-5B4 Chandler 2-5B4 Peterson 1-5D6 Fisher 2-6A3 J Lamicq State 1-6B1 Lamicq 2-6B1 Crook 1-6B4 Potter 2-6B4 Fisher 1-7A3 Morris 2-7A3 JOHN 2-7B2 Ute 1-7B2 Farnsworth 1-7B4 Farnsworth 2-7B4 Powell 2-8A3 State 1-8A3 Freston State 1-8B1 Freston State 2-8B1 Marguerite Ute 1-8B2 Marguerite Ute 2-8B2 Christensen 2-8B3 Hansen Trust 1-8B3	Sec 5, T2S, R2W, U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 5, T2S, R4W, U.S.M. Sec 5, T4S, R6W, U.S.M. Sec 6, T1S, R3W, U.S.M. Sec 6, T2S, R1W, U.S.M. Sec 6, T2S, R1W, U.S.M. Sec 6, T2S, R4W, U.S.M. Sec 6, T2S, R4W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T1S, R3W, U.S.M. Sec 7, T2S, R2W, U.S.M. Sec 7, T2S, R2W, U.S.M. Sec 7, T2S, R4W, U.S.M. Sec 7, T2S, R4W, U.S.M. Sec 8, T1S, R3W, U.S.M. Sec 8, T2S, R1W, U.S.M. Sec 8, T2S, R1W, U.S.M. Sec 8, T2S, R1W, U.S.M. Sec 8, T2S, R2W, U.S.M. Sec 8, T2S, R3W, U.S.M. Sec 8, T2S, R3W, U.S.M. Sec 8, T2S, R3W, U.S.M.	Duchesne , U	
	Sec 8, T2S, R2W, U.S.M.	Duchesne, U7	Γ
Hansen Trust 1-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne, UT	
Meeks 3-8B3 Ellsworth 1-8B4	Sec 8, T2S, R3W, U.S.M. Sec 8, T2S, R4W, U.S.M.	Duchesne, UT Duchesne, UT	•
Ellsworth 2-8B4 Clark 2-9A3	Sec 8, T2S, R4W, U.S.M. Sec 9, T1S, R3W, U.S.M.	Duchesne, UT Duchesne, UT	•
Timothy 1-9A3 Ellsworth 1-9B4 Ellsworth 2-9B4	Sec 9, T1S, R3W, U.S.M. Sec 9, T2S, R4W, U.S.M.	Duchesne, UT Duchesne, UT	•
	Sec 9, T2S, R4W, U.S.M.	Duchesne, UT	•

ASSIGNMENT AND BILL OF SALE

ENTRY 94006129 BOOK 582 PAGE 291-30 \$215.00 12:51 STATE OF UTAH RANDY SIMMONS S COUNTIES OF DUCHESNE and UINTAH RECORDER, UINTAH COUNTY, UTAH COASTAL OIL AND GAS CORP HINE GREWAY PLZ HOUSTON TX 77046-9973 REC BY: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership, AUGUSTA OIL COMPANY, a Colorado corporation, BALMACARA PRODUCTION, INC., a Colorado corporation, HOT IRON INC., a Utah corporation, J. L. ENERGY INC., a Delaware corporation, BLACK GOLD "82" OIL & GAS, a Colorado limited partnership, BLACK GOLD "83" OIL & GAS, a Colorado limited partnership, BLACK GOLD "86" OIL & GAS, a Colorado limited partnership, URAL WILL "4" OIL & GAS, a Colorado limited partnership, WEALTHY "4" OIL & GAS, a Colorado limited partnership, YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership, B. J. LEWIS, G. K. BAILEY, and JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

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ENTRY

- (A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, and contractual rights Including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;
 - (B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or

- (C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");
- (D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;
- All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such record to such records until a release from such restriction may be
- (F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and
- Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or coil and gas operations on the Properties (the "Evoluded Accepta") oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY

By: Balmacara_Production Company, Managing General Partner

By:

Fordwood,

President

AUGUSTA OIL COMPANY

Bailey, Presiden

BALMACARA PRODUCTION, INC.

By:

I. Fordwood, President HOT IRON INC

By: John W. Clark, President

ENTRY 94006129 BOOK 582 PAGE 294

J. L. ENERGY INC.

BLACK GOLD "82" OIL & GAS

By: Hot Iron Inc.,

Managing General Partner

G. K. Bailey, President

By: John W. Clark,
President

BLACK GOLD "83" OIL & GAS
By: Hot Iron Inc.,
Managing Seneral Partner

By:

John W. Clark, President BLACK GOLD "86" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

John W. Clark,
President

WEALTHY "4" OIL & GAS
By: Hot Iron Inc.,

Managing General Partner

By:

John W. Clark,

President

YELLOW GOLD "84" OIL & GAS By: Hot Iron Inc.,

Managing General Partner

John W. Clark, President

B. J. Lewis

b. J. Lewis

John W. Clark

G. K. Bailey

ASSIGNEE:

COASTAL OIL & GAS (CORPORATION

By:

Gregory W. Hutson Vice President GAL DEAL

EXHIBIT "C"

TO ASSIGNMENT AND BILL OF SALE BY AND BETWEEN LINMAR PETROLEUM COMPANY ET AL. AND COASTAL OIL & GAS CORPORATION

Uintah County, Utah

Well Name	Location	County / State
	,	
Chasel Hackford 2-10A1E	Sec 10, T1S, R1E, U.S.M.	Uintah, UT
Ute Tribal 1-10B1E	Sec 10, T2S, R1E, U.S.M.	Uintah, UT
Wainoco State 1-14B1	Sec 14, T2S, R1W, U.S.M.	Uintah, UT
Ute Tribal 1-18B1E	Sec 18, T2S, R1E, U.S.M.	Uintah, UT
Tenneco USA 21-19B1E	Sec 19, T2S, R1E, U.S.M.	"Uintah, UT
Todd USA State 1-2B1	Sec 2, T2S, R1W, U.S.M.	"Uintah, UT
D. Moon 1-23Z1	Sec 23, T1N, R1W, U.S.M.	Uintah, UT
Bolton 2-29A1E	Sec 29, T1S, R1E, U.S.M.	Uintah, UT
State 1-4B1E	Sec 4, T2S. R1E, U.S.M.	Uintah, UT
Esther Arhi 1-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah, UT
Horrocks 2-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah, UT
State Pickup 1-6B1E	Sec 6, T2S, R1E, U.S.M.	Uintah, UT
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah, UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah, UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah, UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah, UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah, UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah, UT

	sion of Oil, Gas and Mining RATOR CHANGE HORKSHEET	Routing:
\ttac [niti	h all documentation received by the division regarding this change. al each listed item when completed. Write N/A if item is not applicable.	14EO 77-PL 2LW 8-SJ 9-FIL
	ange of Operator (well sold)	5-RJF (
The o	operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)
₹ 0 (r	Thew operator) (address) LINMAR PETROLEUM COMPANY 7979 E TUFTS AVE PKWY 604 DENVER CO 80237 phone (303)773-8003 account no. N9523 FROM (former operator) (address) PO BOX 74 DENVER CO BONNIE JO phone (30 account no.	9 80201-0749 HNSTON 3) 572-1121
He]](S) (attach additional page if needed):	
Name Name Name Name	MILES 1-30A4/GR-WS	Lease Type: FEE Lease Type: FEE Lease Type: Lease Type: Lease Type:
/ 1.	TOR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Rule 134545)	
<u>v/n</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). (See comments)	om <u>new</u> operator
√ <i>a</i> 3.	The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	is not currently es/no) If
	(For Indian and Federal Wells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	BLM status in n well operator
<u>1</u> 2 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. (3-14-95)) for each well
	Cardex file has been updated for each well listed above. $J_{-}/6_{-}$ 95	
w ^ρ 7.	Well file labels have been updated for each well listed above. 2-16-95	
;	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. (3-14-95)	
аС 9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original december of the original	s page has been

OPERATOF	R CHANGE HORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
Le 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only) Surely # 19539319 BCA 50,000
<u>L</u> 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
	A copy of this form has been placed in the new and former operators' bond files.
ب <u>ال</u> 3.	The former operator has requested a release of liability from their bond (yes no) Today's date 19_5. If yes, division response was made by letter dated 19
EASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY
	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
	Copies of documents have been sent to State Lands for changes involving State leases.
ILMING	
1.	All attachments to this form have been microfilmed. Date: Mach 27 1995.
ILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENT	
9502	at that time". (losslet arig. filed chg. in behalf of finmer 10/94 - retracting)

8

WE71/34-35





HELLINELL MAY 2 2 1975

May 19, 1995

Linmar Petroleum Company 7979 East Tufts Ave. Parkway, Suite 602 Denver, Colorado 80237

Gentlemen:

Re: Miles 1-30A4

Sorenson 1-8B5 Miltz 2-8B5

Duchesne County, Utah

This letter will serve to document the agreement reached in our meeting on April 20, 1995, concerning the surface restoration and disposal of equipment from the referenced wells. Linmar Petroleum Company as operator of the referenced wells and G. K. Bailey, John W. Clark, B. J. Lewis, Augusta Oil Company, J.L. Energy Inc., and Linmar Petroleum Company as working interest owners under the referenced wells hereby agree to the following:

- 1. Linmar will notify the appropriate department with the State of Utah that Linmar is appointing Coastal Oil & Gas Corporation as its agent to accomplish the location restoration of the wellsites of the Miles 1-30A4, Sorenson 1-8B5 and Miltz 2-8B5 wells. Linmar Petroleum Company will remain as Operator of these three wells and Linmar will accordingly retain the appropriate bonds as required by the State of Utah in its capacity as operator.
- 2. Coastal will remove and sell all equipment and pipe from the three wellsites. This equipment and pipe together with any other equipment and pipe from the three wells that is located in Linmar's former storage yard shall be sold; and any proceeds of this sale which would be due to Linmar, Bailey, Clark, Lewis Augusta or J.L. Energy shall be paid to Coastal and said proceeds shall be Coastal's full compensation for services rendered hereunder.
- 3. Coastal will reclaim the surface of the three wellsites in compliance with the rules and regulations of the State of Utah. Said reclamation may include but shall not be limited to removal of excess gravel, covering reserve pit, recontouring location, replacing topsoil and reseeding of native vegetation. Said reclamation shall not include, and Coastal shall not be liable for, the remediation of contamination of the site by underground oil or other hydrocarbons or by

Linmar Petroleum Company May 19, 1995 Page 2

asbestos, PCB's or other hazardous materials or wastes as defined by state or federal statutes and regulations.

4. Coastal accepts no liability concerning the referenced wells except as to the actual location reclamation work Coastal does or causes to be done.

If the terms of our agreement are accurately reflected above, please indicate your acceptance by dating and signing a copy of this letter in the space below and returning a copy of this letter to my office.

Very truly yours,

Jon R. Nelsen

District Land Manager

Accepted and agreed to this 23nd day of May, 1995

Linmar Petroleum Company

By:

L. M. Rohleder, Vice President

Managing General Partner

G. K. Bailey

John W. Clark

B./J. Lewis

Linmar Petroleum Company May 19, 1995 Page 3

Augusta Oil Company

G K Bailey President

J.L. Energy, Inc.

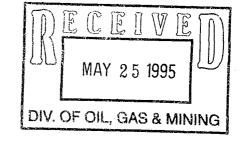
By

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 23, 1995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attn: Gil Hunt

Environmental Manager, Oil & Gas

Gentlemen:

Please reference your letter of March 27, 1995, concerning the surface reclamation to be done on the Miltz 2-8B5, Sorenson 1-8B5 and Miles 1-30A4 wells in Duchesne County, Utah.

As referenced in your letter, there was a difference of opinion between Coastal Oil & Gas Corporation and Linmar Petroleum Company regarding the responsibility for cleanup of these wells. In addition, Linmar would disagree that it was clear that the Division's records showed Linmar to be the operator (these wells have no different records than the other eighty wells that were turned over to Coastal). However, as Linmar has always made it clear, it was neither Linmar's or Coastal's intention to avoid the responsibility for this work. In order to resolve this matter and get the work done, Linmar and Coastal have reached an agreement that will complete the work in a timely manner.

As such, Linmar has agreed to remain as Operator of Record for these three wells. Linmar's bond with the State of Utah is still in effect and so the Division should have no problem ignoring the previously submitted Sundry Notice.

Coastal has agreed to act as Linmar's agent/contractor in actually performing the work to the standards required by the Division. This will work to both Linmar's and the Division's benefit since Linmar no longer has any oil and gas operation or employees in the State of Utah.

Linmar hereby formally requests that the Division extend the sixty-day deadline specified in the letter of March 27, 1995, and that Dennis Ingram work directly with Coastal's field people in completing the restoration work. This would seem to work best in accomplishing everyone's goal of completing this work. A copy of the agreement with Coastal to perform the work is attached.

May 23, 1995 STATE OF UTAH Page 2

Yours very truly,

LINMAR PETROLEUM COMPANY

BY:

John W. Clark Limited Partner

JWC:1r

Encl.

	of Oil, Gas and Mining OR CHANGE HORKSHEET	Routing:
Attach a Initial	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2-LVP 8-SJ 3-DTF/9-FILE 4-VLC
	ge of Operator (well sold) gnation of Operator □ Operator Name Change Only	5-RJF / 6-LWP /
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: <u>*4-20-95</u>)
TO (ne	w operator) (address) C/O COASTAL OIL & GAS PO BOX 749 DENVER CO 80201-0749 phone (303) 572-1121 account no. N 9523(A) (5-25-95) FROM (former operator) (address) (address) DENVER CO JOHN CLARY phone (303) account no.	FTS AVE PKWY 604 80237 K 3 > 773-8003
Hell(s) (attach additional page if needed): *ADD'L REHAB REQUIRED	
Name:	ATILTZ 2-8B5/GR-WS/PA API: 43-013-30906 Entity: 10712	Lease Type: Lease Type:
OPERATO	OR CHANGE DOCUMENTATION	
<u>Le</u> 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been recei operator (Attach to this form). (fixed 5-25-95)	ved from <u>former</u>
<u>Le</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received f (Attach to this form). (f_{ec} d 5-25-95)	rom <u>new</u> operator
<u>N</u> A 3.	The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (yyes, show company file number:	is not currently es/no) If
<u>N/A</u> 4.	(For Indian and Federal Hells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	an well operator
Le 5.	Changes have been entered in the Oil and Gas Information System (Wang/IE listed above. (5-26.95)	M) for each well
<u>N</u> A 6.	Cardex file has been updated for each well listed above.	
N/A 7.	Well file labels have been updated for each well listed above.	
fic 8.	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission.	nt Changes" memo
Lec 9.	A folder has been set up for the Operator Change file, and a copy of the placed there for reference during routing and processing of the original	is page has been documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
_	REVIEW
<u>Le</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
-	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
N/A 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY
T7 131/95	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases .
TI MINO	
1 1.	All attachments to this form have been microfilmed. Date: <u>June 14</u> 19 <u>95</u> .
ILING	
1. :	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENT	s`
9505;	25 bil Hunt & Dennis Ingram notified. (Copy of into. w/6. Hunt)

WE71/34-35